

OIL INDIA LIMITED
RAJASTHAN FIELD
JODHPUR

AMENDMENT No. 4 Dated 05.03.2024
To TENDER No. GEM/2024/B/4453567

A. This amendment against Tender No. GEM/2024/B/4453567 is issued to amend/incorporate the following clauses in the tender:

Srl No.	Clause No.	Original Clause	Modified Clause
1.	1.2.2: Notes to BEC Clause 1.2 above:	a) All major equipment offered i.e. Emergency Shutdown Valve, Inlet Manifold, Separator, & Gauge Tank shall not be manufactured before [last 07 (Seven) years reckoned from the original bid closing date]. Bidder to categorically provide an undertaking to comply with the vintage criteria. Bidder to confirm that ownership of the equipment is in the name of the bidder by providing copies of Invoice/Purchase receipt etc.	a) All major equipment offered i.e. Emergency Shutdown Valve, Inlet Manifold, Separator, & Tank should be manufactured within last 07 (Seven) years reckoned from the original bid closing date. Bidder to categorically provide an undertaking to comply with the vintage criteria. Bidder to confirm that ownership of the equipment is in the name of the bidder by providing copies of Invoice/ Purchase receipt etc. In case the bidder is offering a mix and match of owned/ leased/ brand new equipment, the bidder shall comply to the bid evaluation below separately for these equipment as per their ownership. Necessary documents shall be submitted in this regard.
2.	1.2.2: Notes to BEC Clause 1.2 above:	b) In case of brand-new equipment, the bidder shall submit a scanned copy of original certificate of major equipment from the OEM/supplier with Technical Specifications. Along with the bidder's confirmation, a	b) In case of brand-new equipment, the bidder shall submit a scanned copy of original certificate of major equipment from the OEM/supplier with Technical Specifications. Along with the bidder's confirmation, a confirmation from OEM/supplier shall be

		confirmation from OEM/supplier shall be submitted along with the bid clearly stating compliance to mobilization time as mentioned in Clause No. 1.3 of BEC.	submitted along with the bid clearly stating compliance to mobilization time as mentioned in Clause No. 1.3 of BEC. However, in case OEM itself is the service provider, self-confirmation certificate in the form of undertaking shall be submitted along with the bid, failing which bid will be rejected.
3.		New Clause	1.4 Bids of those bidders who themselves do not meet the experience criteria as stipulated in Clause No. 1.2 of the BEC and its subclauses, can also quote under the categories listed below in Clause Nos. 1.4.1, 1.4.2, 1.4.3 & 1.4.4 provided the primary bidder is incorporated in India and maintains more than or equal to 20% local content for the offered services. Note: Any party who is extending support by way of entering into consortium /Joint Venture agreement with another party shall not be allowed to submit an independent Bid against this tender. Under such situation both the Bids shall be rejected. Further, all Bids from parties with technical collaboration support from the same principal against this tender shall be rejected.
4.		New Clause	1.4.1 Indian Joint Venture Company as bidder: In case the bidder is Joint Venture Company, they must be registered in India and incorporated under the Companies Act 2013 and any amendment thereunder and shall comply to Clause No. 1.1. JV agreement along with the share holding pattern should be submitted failing which bid shall be outrightly rejected.

			<p>1.4.1.1 They should meet the technical qualification requirements as under:</p> <p>(i) The JV on its own shall meet the experience criteria as per Clause No. 1.2 & its sub-clauses.</p> <p style="text-align: center;">OR</p> <p>(ii) Any member of the JV having a stake of at least 26% in the JV, on its own shall meet experience requirement as per Clause No. 1.2 & its sub-clauses.</p> <p>Note:</p> <p>A. In case of (ii) above, an undertaking from the Joint Venture partner, based on whose experience the JV seek qualification, shall be submitted with the techno-commercial bid stating that they shall maintain minimum 26% shareholding in the JV till the execution of the contract failing which bid shall be outrightly rejected. Similarly, under such a situation the contract shall be liable for termination, if already awarded.</p> <p>B. Experience of the JV or its member (as the case may be) relying on the experience of its supporting company/subsidiary/co-subsidiary/sister subsidiary /parent/holding/affiliating/associate company or through any other arrangement like technical collaborator for meeting the technical criteria shall not be considered for evaluation.</p> <p>1.4.1.2 Constitution of Joint Venture: The members of the JV should not be more than three. If after submission of bid, a JV leader</p>
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5.		New Clause	<p>1.4.2 Bidder as a Consortium: In case the Bidder is a Consortium of Companies (leader of the consortium should be incorporated in India and the Consortium shall maintain minimum 20% local content as mentioned above. The following requirements must be satisfied by the Bidder:</p> <p>(a) The leader of the Consortium must submit bid on behalf of consortium of Bidders. Memorandum of Understanding (MOU)</p>

			<p>between the Consortium members duly executed by the CEO/Authorized person and certified by the competent authority of the respective organization of the consortium members and notarized, must accompany the bid which should clearly define role/scope of work of each partner/member and should clearly define the leader of consortium and also authorize the leader for signing and submission bid on their behalf. Memorandum of Understanding (MOU) must also state that all the members of consortium shall be jointly and severally responsible for discharging all obligations under the Contract. However, the Leader of the Consortium must submit an undertaking along with the technical bid towards unconditional acceptance of full responsibility for executing the “Scope of Work” of this bid document. In case of award, such MOU shall be kept valid through the entire contract period, including extensions, if any. The following provisions should also be incorporated in the MOU executed by the members of the Consortium.</p> <p>(b) Only the Leader of the consortium should register in the GeM portal and submit bid on behalf of the Consortium. The other members of the Consortium shall ratify all the acts and decisions of the Leader of Consortium, which are taken in connection with and/or during the evaluation of the tender and execution of the contract.</p> <p>(c) The Bid Security shall be in the name of the Leader of the consortium on behalf</p>
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			<p>of consortium with specific reference to consortium bid and with name(s) & address(es) of Consortium members. Similarly, the Performance Security shall be in the name of the Leader on behalf of the Consortium.</p> <p>(d) The leader of the Consortium on behalf of the Consortium shall coordinate with OIL during the period the bid is under evaluation, as well as, during the execution of works, in the event contract is awarded and he shall also be responsible for resolving dispute/ misunderstanding/undefined activities, if any, amongst all the Consortium members.</p> <p>(e) Any correspondence exchanged with the leader of consortium shall be binding on all the consortium members.</p> <p>(f) Payment shall be made by OIL only to the leader of the consortium towards fulfilment of contract obligations.</p> <p>(g) In case of Consortium bids, the bid shall be digitally signed by the authorized representative of the leader of Consortium. The Power of Attorney from each member authorizing the leader for signing and submission of Bid on behalf of individual member must accompany the bid offer.</p> <p>(h) Documents/details pertaining to qualification of the BIDDER must be furnished by each partner/ member of consortium complete in all respects along with the bid clearly bringing up their experience especially</p>
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			<p>in the form of work in their scope.</p> <p>(i) Constitution of Consortium: If during evaluation of bid, a consortium leader proposes any alterations/ changes in the constitution or replacement or inclusion or expulsion of any partner(s)/ member(s) of the consortium which had originally submitted the bid, to drive some advantages/benefits based on any development(s) having come to his knowledge at any time, the bid of such a consortium shall be liable for rejection.</p> <p>(j) Signing of Contract: In the event of award of contract to the consortium, the contract to be signed by all the members of the consortium and the liability of each one of them shall be jointly and severely.</p> <p>(k) Members of the consortium are not allowed to quote separately/independently against this tender. All the bids received in such case will be summarily rejected. Further, all bids from parties with technical support from the same Principal / Subsidiary / Co-sub subsidiary / Sister subsidiary will be rejected.</p> <p>(l) Certified copies (attested by Director/Company Secretary) of Board resolutions passed by respective Board of Directors of the companies (Consortium leader and members) agreeing to entering into such consortium with each other for submission of bid for the NIT and authorizing designated executives of each company to sign in the MOU to be provided along with the technical bid.</p>
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6.		New Clause	<p>1.4.3 Eligibility criteria in case Bid is submitted on the basis of the Technical Experience of the Parent/Subsidiary Company: Offers of those bidders who themselves do not meet experience criteria as stipulated in clause 1.2 above can also be considered provided the bidder is a 100% subsidiary company of the parent company (Supporting Company) which meets the above mentioned experience criteria or the parent company can also be considered on the strength of its 100% subsidiary company (Supporting Company). However, the parent/subsidiary company (Supporting Company) of the bidder should on its own meet the technical experience as aforesaid and should not rely on its sister subsidiary/co-subsidiary company or through any other arrangement like technical collaboration etc. In that case, as the subsidiary company is dependent upon the technical experience of the parent company or vice-versa, with a view to ensure commitment and involvement of the</p>

			parent/subsidiary company for successful execution of the contract, the participating bidder must enclose an agreement, as per format furnished vide Attachment-I, between the parent and the subsidiary company or vice-versa and Parent/Subsidiary Guarantee, as per format furnished vide Attachment-II, from the parent/subsidiary company to OIL for fulfilling the obligations under the agreement, along with the technical bid.
7.		New Clause	<p>1.4.4 Eligibility criteria in case Bid is submitted on the basis of the Technical Experience of Sister Subsidiary/Co-Subsidiary Company: Offers of those bidders who themselves do not meet the technical experience criteria stipulated in clause 1.2 above can also be considered based on the experience of their Sister Subsidiary/Co-Subsidiary company within the ultimate parent/holding company subject to meeting the following conditions:</p> <p>(a) Provided that the sister subsidiary/co-subsidiary company and the bidding company are both directly owned 100% subsidiaries of an ultimate parent/holding company.</p> <p>(b) Provided that the sister subsidiary/co-subsidiary company on its own meets the technical experience criteria laid down in clause 1.2 above and not through any other arrangement like technical collaboration etc.</p> <p>(c) Provided that with a view to ensure commitment and involvement of the ultimate parent/holding company for successful</p>

			<p>execution of the contract, the participating bidder must submit an agreement, as per format furnished vide Attachment-III, between them, their ultimate parent/holding company, along with the technical bid.</p> <p>(d) In the situations mentioned in clauses 1.4.3 and 1.4.4, following conditions are required to be fulfilled/documents to be submitted:</p> <p>i) Undertaking by Supporting Company to provide a Performance Security (as per format and instructions enclosed at Proforma-P), equivalent to 50% of the value of the Performance Security which is to be submitted by the bidding company, in case the supported bidding company is the successful bidder.</p> <p>ii) Undertaking from the supporting company to the effect that in addition to invoking the Performance Security submitted by the contractor, the Performance Security provided by supporting company shall be invoked by OIL due to non-performance of the contractor.</p> <p>Note: In case Supporting Company fails to submit Performance Bank Guarantee as per 1.4.4(d)(i) above, the bid security submitted by the bidder shall be forfeited.</p>
8.		New Clause	<p>2.7 In case of bid from Indian Company/Indian Joint Venture Company with Technical Collaboration/Joint Venture partner as per Clause No. 1.4.1, the primary bidder shall meet the financial criteria as mentioned in Clause Nos. 2.1 & 2.2.</p>

9.		New Clause	2.8 In case of bid from Consortium of Companies, any one of the consortium members shall have an annual financial turnover of minimum INR 4.69 crores and other members of the consortium shall have an annual financial turnover of minimum Rs. 2.35 Crore, during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date. Net worth of all the members must be Positive for the preceding financial/accounting year.
10.		New Clause	2.9 In case the Bidder is subsidiary company (should be a wholly owned subsidiary of the parent/ultimate parent/holding company) who does not meet financial criteria by itself and submits his bid based on the strength of his parent/ultimate parent/holding company, then following documents need to be submitted. i) Turnover of the parent/ultimate parent/holding company should be in line with para 2.1 above. ii) Net Worth of the parent/ultimate parent/holding company should be positive. iii) Corporate Guarantee (as per Attachment-IV) on parent/ultimate parent/holding company's company letter head signed by an authorized official undertaking that they would financially support their wholly owned subsidiary company for executing the project/job in case the same is awarded to them. iv) Document of subsidiary company towards wholly owned subsidiary of the parent/ultimate parent/holding company.
11.		New Clause	4.9.1 Provisions such as seeking support

			from another company by way of submission of JV/ consortium bid, etc., wherever allowed in the tender document shall be available to all interested bidders including MSEs. In those scenarios, in case of submission of Consortium bids by MSEs, in order to avail the benefits reserved for MSEs (i.e. exemption from payment of EMD and purchase preference), the MSE bidder shall have to rely on their own strength or on the strength of another MSE only to meet the various tender requirement including technical and financial evaluation criteria. In that case all the members of the Consortium including the leader of the Consortium should be the eligible MSEs. Further, in case of bid from incorporated JVC, in order to avail the above MSE benefits, the bidder i.e. JVC shall have to be MSE.
12.	PART-3, SECTION - II SCOPE OF WORK SURFACE PRODUCTION FACILITY SERVICE: Clause a.	Service of surface equipment like manifold, separator with water and gas flow meter, pumps, automatic remote controlled multiple surface safety valves, adequate surface flow lines, temperature/ pressure and flow measurement, Data acquisition facilities and ESD/PSD systems, spares and any other materials required to perform production facility services.	Service of surface equipment like manifold, separator with liquid and gas flow meter, pumps, automatic remote controlled multiple surface safety valves, adequate surface flow lines, temperature/ pressure and flow measurement, Data acquisition facilities and ESD/PSD systems, spares and any other materials required to perform production facility services.
13.	PART-3, SECTION - II SCOPE OF WORK 1.6 (i) Production Separator	Shall be suitable for two phase separation	<ul style="list-style-type: none"> The supplied separator shall be suitable for minimum two-phase separation with: <p>Gas Handling Capacity:</p>

			<p>a.1) SPF For Tanot Field: 30000 SCMD to 200000 SCMD at an operating pressure of 5 kg/cm² – 10 kg/cm², Min Design Pressure for the Separator: 25 kg/cm²</p> <p>a.2) SPF For Bakhritibba Field: 30000 SCMD to 250000 SCMD at an operating pressure of 35 kg/cm² – 40 kg/cm². Min Design Pressure for the Separator: 70 kg/cm²</p> <p>Liquid Handling Capacity:</p> <p>b.1) SPF For Tanot Field: 50 KLPD</p> <p>b.2) SPF For Bakhritibba Field: 50 KLPD</p>
14.	<p>PART-3, SECTION – II</p> <p>SCOPE OF WORK</p> <p>1.6 (ii) Test Separator</p>	<p>Shall be suitable for two phase separation</p>	<ul style="list-style-type: none"> The supplied separator shall be suitable for minimum two-phase separation with: <p>Gas Handling Capacity:</p> <p>a.1) SPF For Tanot Field: 3000 SCMD to 50000 SCMD at an operating pressure of 2.5 kg/cm² – 10 kg/cm², Min Design Pressure for the Separator: 25 kg/cm²</p> <p>a.2) SPF For Bakhritibba Field: 3000 SCMD to 50000 SCMD at an operating pressure of 35 kg/cm² – 40 kg/cm². Min Design Pressure for the Separator: 70 kg/cm²</p> <p>Liquid Handling Capacity:</p> <p>b.1) SPF For Tanot Field: 20 KLPD</p> <p>b.2) SPF For Bakhritibba Field: 20 KLPD</p>
15.	<p>PART-3, SECTION – II</p> <p>SCOPE OF WORK</p> <p>Appendix – I</p> <p>2.0 OPERATIONAL REQUIREMENT</p> <p>Clause i.</p>	<p>i. Maintenance: The contractor shall be provided 01 day (24 hours) time in a calendar month to carry out necessary maintenance/ repairing job with prior permission from concerned engineer/ Installation Manager/ OIL’s representative. Cumulative servicing period can be</p>	<p>i. Maintenance: The contractor shall be provided 01 day (24 hours) time in a calendar month to carry out necessary maintenance/ repairing job with prior permission from concerned engineer/ Installation Manager/ OIL’s representative. Cumulative servicing period can be brought forward to the next month(s). During the Maintenance period ZERO Rate will be applicable.</p>

		brought forward to the next month(s).	
16.	PART-3, SECTION – IV SCHEDULE OF RATES Clause – 6) Daily Rental Charge (DRC):	Additional Clause	vii) Annual maintenance of 07 days on and above routine maintenance will be given. However, ZERO rate shall be applicable for the said period.
17.	PART-3, SECTION – II SCOPE OF WORK TOOLS/ EQUIPMENT/ SPARES/CONSUMABLES: Sl. No. 21.	21. Turbine Flowmeter for Condensate Metering	21. Turbine Flowmeter for liquid Metering
18.	PART-3, SECTION – II SCOPE OF WORK Appendix – I 1.20 FLOWMETER FOR METERING OF GAS AND CONDENSATE Clause h.	1.20 FLOWMETER FOR METERING OF GAS AND CONDENSATE 1.20 h. FLOW METER FOR CONDENSATE MEASUREMENT: Suitable turbine type flow meter along with companion flanges/ for fittings mounting at pump discharge, line shall be supplied loose. The range of the flow meter shall be as per the operation data provided herein. The design responsibility of the turbine flow meter shall lie with the supplier. The Flow meter should be certified for use in Zone1, Zone2, Gas group IIA & IIB (Division 1, Division2, Gas group class I, Group C&D) environment	1.20 FLOWMETER FOR METERING OF GAS AND LIQUID: 1.20 h. FLOW METER FOR LIQUID MEASUREMENT: Suitable turbine type flow meter along with companion flanges/ for fittings mounting at pump discharge, line shall be supplied loose. The range of the flow meter shall be as per the operation data provided herein. The design responsibility of the turbine flow meter shall lie with the supplier. The Flow meter should be certified for use in Zone1, Zone2, Gas group IIA & IIB (Division 1, Division2, Gas group class I, Group C&D) environment.
19.	For warding Letter, Clause 2.0, Table point no. j	j) Amount of Performance Security : 10% of annualized contract value	j) Amount of Performance Security : 5% of annualized contract value

20.	Proforma-C	If our Bid is accepted, we will obtain the guarantee of a bank in a sum not exceeding 10% of annualized estd. contract value for the due performance of the Contract.	If our Bid is accepted, we will obtain the guarantee of a bank in a sum not exceeding 5% of annualized estd. contract value for the due performance of the Contract.
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B. The Bid Closing/Technical Bid Opening Date of the Tender is extended as:

Bid Closing Date & Time: 19.03.2024 at 15-00 hrs. (IST)

Technical Bid Opening Date & Time: 19.03.2024 at 15-30 hrs. (IST)

C. All other terms & Conditions remain unchanged.
