

Reports on Orders/Contracts awarded on nomination basis for the period July-September, 2023 OIL Work Sphere: Rajasthan Field, Jodhpur

Sl. No	Department	Name of Work and Location	Tender Cost Rs. (In Lakhs)	Agreement / PO no. and Date of award	Name of Agency to whom contract awarded	Date/Letter no. to Board for scrutiny and vetting	Approval Reference	Remarks of Department (condition which necessitated nomination)
1	Chemical	Hiring of BHP data acquisition services for Baghewala block	3.45	6118601 Dated 24.07.2023	M/s Naithani Oil & Gas Services Pvt Ltd	NA	RF/NOM/69 56 Dated 24.07.2023	<p>Contract no. 6208863 was awarded to M/s. Naithani Oil & Gas Service Pvt. Ltd., Vadodara for Hiring of BHP data acquisition & interpretation, Reservoir Fluid sampling & PVT analysis services for Rajasthan Field at a total estimated contract value of INR 70,75,164.00 exclusive of GST. The contract was valid up to 07.04.2023. PR for a replacement contract is being processed as on date.</p> <p>It is pertinent to mention that through the above contract, BHP could be recorded at Dandewala fields only. Due to the limitations of the slick line assembly for operation in the heavy oil in Baghewala fields, BHP could not be recorded so far. Therefore, it is felt prudent to record BHP data to have a better knowledge of reservoir of Bagheawala field at least in one well. If it is successful, then BHP operations for Baghewala field can be incorporated in the upcoming PR being raised for BHP services.</p> <p>Under the circumstances, this contract has been awarded on nomination basis.</p>

2	Engineering Services (RE)	Hiring of Qualified Coordinating Agency (QCA) for 25.2MW Wind Power Plant	5.21	6118598 Dated 24.07.2023	M/s. Manikaran Analytics Ltd.	NA	RF/C&P/NO MIN. P/6944 Dated 06.07.2023	<p>Oil India Limited, established Wind Energy Power Plant (WEPP) of 25.2 MW Capacity, situated at Unchwas, Madhya Pradesh, India.</p> <p>In accordance with the MPERC (Forecasting, Scheduling, and Deviation Settlement, and related matters of solar and wind generating stations) Regulations, 2018, renewable energy generators are required to designate a Qualified Coordinating Agency (QCA) for each Pooling station. The QCA will be responsible for coordinating the following activities:</p> <ul style="list-style-type: none"> • Forecasting and Scheduling(F&S) activities • Coordinating with the State Transmission Utility (STU) / State Load Dispatch Center (SLDC) for metering, data collection/transmission, and communication • Undertaking commercial settlement on behalf of the generators <p>Once the QCA is appointed, the generator must submit the details along with a copy of the agreement executed between the generator and the agency to the SLDC.</p> <p>To comply with the MPERC (F&S), Regulation 2018, OIL had awarded following contracts:</p> <ul style="list-style-type: none"> a) 6111909 Dated 01.08.2018 b) 6115942 Dated 01.08.2021
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3	Engineering Services (RE)	Hiring of Qualified Coordinating Agency (QCA) for 54 MW WEPP at Dangri, Rajasthan	12.15	6118698 Dated 29.08.2023	M/s. Manikaran Analytics Ltd.	NA	RF/C&P/PP/ 2231767 Dated 29.08.2023	<p>Oil India Limited, established Wind Energy Power Plant (WEPP) of 54 MW Capacity, situated at Dangri, Rajasthan under Rajasthan Field.</p> <p>As per RERC (Forecasting, Scheduling and Deviation Settlement and related matters of solar and wind generating stations) Regulations, 2018 (Copy attached), RE generators are required to appoint one Qualified Co-ordinating Agency (QCA) for each Pooling station to co-ordinate the following activities:</p> <ul style="list-style-type: none"> • Scheduling & Forecasting activities • Co-ordinate with STU/SLDC for metering, data collection/transmission, communication • Undertake commercial settlement on behalf of Generators. <p>Accordingly, OIL has pursued with M/s Inox Wind Ltd., the O&M contractor of Dangri Wind Power Plant, to bear the QCA charges while penalty amounts, if any, are being borne by OIL directly. The payment of QCA charges is to be billed by the contractor to OIL as part of their O&M contract. M/s Manikaran Analytics Ltd. was hired as the QCA for the plant and SLDC, Jaipur was intimated accordingly.</p> <p>Although, M/s Inox is responsible to for QCA charges, they did not make payments to M/s Manikaran Analytics Ltd. M/s Manikaran requested OIL to have direct contract with them due to frequent default by M/s Inox on payment matters.</p> <p>Moreover, the contract of M/s Inox is expiring on 31.08.2023. A fresh O&M contract has been awarded to M/s Renom Energy Services Pvt. Ltd. for Comprehensive O&M of Dangri Wind Power</p>
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