

AMENDMENT NO. 2 DATED 12.03.2024 TO TENDER NO. CIP5637P24 HIRING OF SERVICES FOR PROJECT MANAGEMENT CONSULTANT (PMC) FOR COMPLETE MANAGEMENT OF “PIPELINE RE-HABILITATION PROJECT-PHASE II” OF APPROX. 700 KM.

This amendment is issued to notify the following changes:

- Extension of dates:
Last Date of Bid Submission extended up to **28.03.2024** (11:00 Hrs IST)
Last Date of Bid Opening extended up to **28.03.2024** (14:00 Hrs IST)
- Pre-Bid Minutes:Pre-Bid Minutes is uploaded vide **Annexure-IV** along with **presentation** of Pre-Bid meeting.
- OIL’s reply to the Pre-Bid queries is attached vide **Annexure-IB**
- Amendment of the tender clauses are as under:

| Amendment of PART – 2 :BID REJECTION CRITERIA & BID EVALUATION CRITERIA | | |
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| Clause No. | Existing Clause | Amended clause |
| Notes to BEC Clause 2.1.1 above: Point (d) | Experience of ongoing works which are yet to be completed/ commissioned shall not be considered and shall be rejected | Experience of ongoing works (which are yet to be completed/ commissioned) shall be considered subject to PMC's executed work fulfilling minimum executed value of similar work as defined in 2.1.1 and certification from the client's competent authority on official letterhead." |
| 6.6 of COMMERCIAL EVALUATION CRITERIA | Successful bidder will be required to furnish a Performance Bank Guarantee @10% of the total contract value. | Successful bidder will be required to furnish a Performance Bank Guarantee @05% of the total contract value. |
| Part-2 BEC/BRC. Page no. 32 , Sl. No.1 | Completed onshore hydrocarbon cross-country pipeline construction or rehabilitation projects (Carbon steel pipeline having diameter 12-inch & above excluding City Gas Distribution) as PMC / EPMC / consultant in India during last 7 years from original bid due date. Cumulative quantity of three executed contracts / orders shall be considered for evaluation. | Completed onshore hydrocarbon cross-country pipeline construction or rehabilitation projects (Carbon steel pipeline having diameter 12-inch & above excluding City Gas Distribution) as PMC / EPMC / consultant in India during last 15 years from original bid due date. Cumulative quantity of three executed contracts / orders shall be considered for evaluation. |

Amendment of other clauses of tender

| Clause No. | Existing Clause | Amended clause |
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| PART - 1 INSTRUCTIONS TO BIDDERS , clause no.12 of BID SECURITY / EMD | Bank details for sending SFMS confirmation | Bank details for sending SFMS confirmation: Name: Oil India Limited Bank: Axis Bank, GS Road Branch, Chibber House, G.S. Road, Dispur, Guwahati, Assam, Pin – 781005 Current Account no.: 140010200027654 IFSC code: UTIB0000140 IFSC – UTIB0000140 |
| Part-3-Section-II Scope of Work (SOW) | HDD, Pipeline Replacement works: Separate Tender shall be prepared for engagement of HDD agency based on Survey findings and constraints. In that context, kindly confirm, whether Coated Linepipe shall be supplied as Free Issue or Consultant has to quantify, prepare technical specifications, tendering, ordering, manufacturing, inspection, delivery etc.). | Deleted this clause |
| Part 1 ITB. Clause 26.1 | 26.1 Except as otherwise provided in Clause 19.0 above, no Bidder shall contact Company on any matter relating to its bid, from the time of the bid opening to the time the Contract is awarded except as required by Company vide sub-clause 19.6 . | 26.1 Except as otherwise provided in Clause 22.0 above, no Bidder shall contact Company on any matter relating to its bid, from the time of the bid opening to the time the Contract is awarded except as required by Company vide sub-clause 22.5. |
| 4.12 of SOW | HDD, Pipeline Replacement works Some pipeline section may require rehabilitation by way of new HDD crossing and pipeline section replacement. In case of such requirements, necessary execution through outsourcing shall be carried out under the project. | Deleted |
| Clause no. 6 of SPECIAL CONDITIONS OF CONTRACT- SCC | 6.0 INSURANCES Insurance mentioned under GCC Clause No. 14 (ii) to (vii) are not mandatory under this contract. However, contractor may maintain insurance coverages under these schemes or any other scheme as per his insurance coverage preference. Contractor shall maintain a suitable Group Personnel Accident Insurance Policy if insurances as per GCC Clause No. 14 (ii) to (vii) are not maintained. In case of contract extension, validity of insurances will be | 6.0 INSURANCES Insurance mentioned under GCC Clause No. 14.16 (ii) to (vii) are not mandatory under this contract. However, contractor may maintain insurance coverages under these schemes or any other scheme as per his insurance coverage preference. Contractor shall maintain a suitable Group Personnel Accident Insurance Policy if insurances as per GCC Clause No. 14.16 (ii) to (vii) are not maintained. In case of contract extension, validity of insurances will be |

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| | <p>suitably extended. No additional amount will be reimbursed to contractor against insurances.</p> <p>Minimum Sum insured of Group Personnel Accident Insurance shall comply with requirements of standards Tables of Benefits in Indian Insurance Market. Presently the value is estimated as 36 times of monthly gross salary (table-3) plus additional for 36 months of monthly salary (table-2).</p> <p>Adequate professional indemnity cover is also suggested for the PMC. Documentary proof of all insurances shall be submitted to client.</p> | <p>suitably extended. No additional amount will be reimbursed to contractor against insurances.</p> <p>Minimum Sum insured of Group Personnel Accident Insurance shall comply with requirements of standards Tables of Benefits in Indian Insurance Market. Presently the value is estimated as 36 times of monthly gross salary (table-3) plus additional for 36 months of monthly salary (table-2).</p> <p>Adequate professional indemnity cover is also suggested for the PMC. Documentary proof of all insurances shall be submitted to client.</p> |
| Forwarding letter (Page 2 of NIT) | <p>Amount and Validity of Performance Security/Performance Bank Guarantee (PBG):</p> <p>Performance security @10 % of total contract value is applicable against this contract.</p> <p>Validity: Validity: 3 (three) months beyond Contractual Defect Liability Period.</p> | <p>Amount and Validity of Performance Security/Performance Bank Guarantee (PBG):</p> <p>Performance security @05 % of total contract value is applicable against this contract.</p> <p>Validity: Validity: 3 (three) months beyond Contractual Defect Liability Period.</p> |

All other terms and conditions of the Bid Document remain unchanged.

Sd/-

(B BHARALI)

DY.GENERAL MANAGER (PL)
FOR GENERAL MANAGER – C&P(PL)
FOR EXECUTIVE DIRECTOR (PLS)

OIL INDIA LIMITED

Pre-Bid Meeting Minutes Format

F-8

Tender No. CIP5637P24

Name of Work: **HIRING OF SERVICES FOR PROJECT MANAGEMENT CONSULTANT (PMC) FOR COMPLETE MANAGEMENT OF "PIPELINE RE-HABILITATION PROJECT-PHASE II" OF APPROX. 700 KM.**

Venue: Delhi

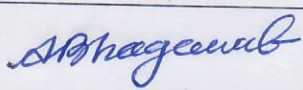
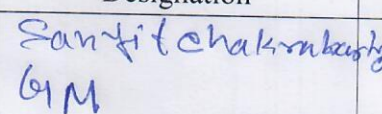
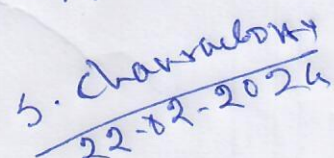
Date : 22.02.2024

The pre-bid meeting has been organized to address the queries raised by the bidders for the said tender. In the beginning of the meeting, OIL brief the "PIPELINE RE-HABILITATION PROJECT-PHASE II" details which covers the following points:-

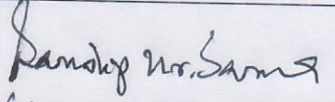
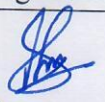

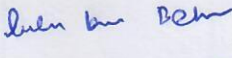
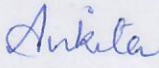
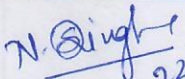
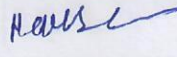
- i. Understanding the Requirements of the Project
- ii. Tender Details: Instruction documents, BEC/BRC along with QCBS mythology & Project details
- iii. System requirement & Procedure to participate in the e-tender portal.

OIL discussed and clarified the queries pointwise. The queries received & clarifications given, if any during the meeting are placed as **Annexure -I**. It was mentioned in the meeting that the final reply against each pre-bid query shall be published in tender portal and same will be treated as part of the Tender conditions and shall be binding to both OIL and Bidders.

The meeting ended with a vote of thanks to the chair.

| OIL's Representative | | Bidder's Representative | | |
|----------------------|--|-------------------------|--|--------------------------------|
| Sr. No. | Signature, Name, Designation | Sr. No. | Signature, Name, Designation | Firm's Name |
| 1 |  (ANIRBAN BHAGAWATI) CGM (PLP) OIL | 1 |  Sanjit Chakrabarty GM  S. Chakrabarty 22-02-2024 | Lyons Engineering Pvt. Ltd. |

OIL INDIA LIMITED

| OIL's Representative | | Bidder's Representative | | |
|----------------------|--|-------------------------|--|----------------------------------|
| Sr. No. | Signature, Name, Designation | | Signature, Name, Designation | Firm's Name |
| 2 |  (SANDIP K.R. SARMA) CE (PL), OIL | 2 |  Mreemmy Halder. Manager (Project) | Bridge And Roof Co. (I) Ltd. |
| 3 |  (BALEN BHARALI) CMM-PL, OIL | 3 |  Milon Kumar Behra Deputy Manager (Depty) | Bridge And Roof Co. (I) Ltd. |
| 4 |  ANKITA BHILWARIA, Manager - F&A, OIL | 4 |  22/2/24 Narender Singh Deputy Manager (M&B) | Engineers India Limited (EIL) |
| 5 | | 5 |  (H. Kumar) AGM (O&G) | MECON |
| 6 | PARIKSHIT DOBRIAL AGM Business Development VCS Quality Services | 6 | | VCS. |

OIL INDIA LIMITED

| OIL's Representative | | Bidder's Representative | | |
|----------------------|------------------------------|-------------------------|--------------------------------|--------------------|
| Sr. No. | Signature, Name, Designation | | Signature, Name, Designation | Firm's Name |
| 7. | Sr. GM (P). | | Antek Roy. Sr. GM (Project) | AA. (TRACTEBEL) |
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Pre-bid Meeting Attendance Sheet

IFB No. CIP5637P24 HIRING OF SERVICES FOR PROJECT MANAGEMENT CONSULTANT (PMC) FOR COMPLETE MANAGEMENT OF "PIPELINE REHABILITATION PROJECT-PHASE II" OF APPROX. 700 KM

Date, Time & Venue: 22.02.2024, 10 am onwards at The Hotel Oberoi, New Delhi

| Sl. | Name | Organization | Designation | Sign | Phone | Email |
|-----|--------------------|------------------------|-------------------------|------|------------|--|
| 1. | Mreenmoy Halder | Bridge And Road Co Ltd | Manager (Project) | | 9744764501 | mreenmoy.halder DS@bridgeandroad.co.in |
| 2. | Milon kumar Behara | Bridge And Road Co Ltd | Deputy Manager (Design) | | 7008947973 | milon.kumar@bridgeandroad.co.in |
| 3. | Pranved Garg | Yon's Engineering | Sr. manager | | 8826937415 | pranved.garg@yonsengineering.com |
| 4. | Santosh Chaurahara | Yon's Engineering | General Manager | | 9818289568 | santoshc66@yonsengineering.com |
| 5. | Dr. R.K. Dutta | MECON | Sr. GM (Mngt) | | 9891087781 | rkdutta.mecon@mecon.co.in |
| 6. | Anish Goel | Tractebel | GGM (BD) | | 98123932 | AMISH.GOEL@TRACTEBEL.COM |
| 7. | Anshu Roy | Tractebel | Sr GM (Proj.) | | 8377060681 | anshu.roy@tractebel.com |
| 8. | D. JANA | EIL | CGM (Proj) | | 9878662313 | djanad@eil.co.in |
| 9. | Narender Singh | EIL | Dy. Mgr (MRBD) | | 9899373312 | narender.singh@eil.co.in |
| 10. | Satya | EIL | AGM | | 9971633677 | Satya@eil.co.in |
| 11. | Kanchan Shukla | MECON | Manager | | 9798331812 | kanchan.shukla@mecon.co.in |
| 12. | Paritosh Dabryal | IFS | AGM | | 7838494455 | paritosh.dabryal@vesproj-uds.com |
| 13. | Amit K | MECON | Sr. mgr | | 901410921 | amitkumar@mecon.co.in |
| 14. | Kaushal Kumar | MECON | AGM | | 9311493458 | kaushal@mecon.co.in |
| 15. | PREM PRASUN | EIL | GM | | 9811789029 | prem.prasan@eil.co.in |

| M/s Bridge & Roof | | | | |
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| Sl. No. | Cl. No. | Description | Query | Client/ Owner's Response |
| 1 | Cl. No. 12 and 13 of ITB - Bid Security | Exemption from submission of Bid Security - Applicable as per latest Govt mandate | We, request you to kindly include PSUs / CPSEs and Government entities in the list of exemption from submission of Bid Security which are being followed by other CPSEs. | Central / State Govt. department / Public Sector Undertaking are exempted from submission of EMD/Bid Security |
| 2 | Cl. No. 2.1.1 of Bid Rejection and Bid Evaluation Criteria | The bidder shall be a Project Management Consultant (PMC) in the field of Oil & Gas sector pipeline transportation and shall have successfully carried out One 'Similar Work/ Service' of executed value not less than INR 4,24,44,300.00 (excluding GST) during past 7 years (to be reckoned from the original bid closing date): Definition of 'SIMILAR WORK: Project Management Consultancy (PMC) or Engineering, Procurement, Construction Management (EPCM) Consultant for Construction or Replacement or Pipeline Coating Rehabilitation or Pipeline Coating Refurbishment of Onshore Hydrocarbon Pipe-line Project, which has been successfully completed / commissioned. | For wider participation in the proposed bid, a. We request you to kindly consider the following as qualification criteria : Bidder should have successfully executed / completed at least one EPMC service contract / work order in any Refinery / Petrochemical / Fertilizer / Cross Country Hydrocarbon Pipelines (Natural Gas, Crude Oil etc) / City Gas Distribution (CGD) Projects / Hydrocarbon Industry in the last 7 years to be reckoned from the bid due date having minimum executed order value not less than INR 4,24,44,300.00 (excl GST). Kindly confirm. b. We request you to kindly consider ongoing / phase wise completed works whose executed value is equal to or more than the minimum prescribed value as mentioned above for qualification. Accordingly Sl. No. d of Notes to BEC Cl. 2.1.1 may kindly be suitably modified. Kindly confirm. | Against (a): No Change in Bid Documents Against (b): OIL WILL REVIEW. |

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| 3 | Cl. No. D. I. b. of Evaluation of Bids / Evaluation Methodology | The marks allocated against the various sub-sections under quality of bid shall be as hereunder : | As already stated above, for wider participation we request you to kindly consider execution of piping works in Refinery / Petrochemical / Fertilizer / Cross Country Hydrocarbon Pipelines / City Gas Distribution projects / Hydrocarbon industry as PMC / EPMC / Consultant / Contractor in India during the last 7 years from original bid due date. Accordingly Sl. No. D.I.b. of Evaluation of Bids / Evaluation Methodology may kindly be suitably modified. Kindly confirm. | No Change in Bid Documents |
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M/s Lyons Engineering Pvt. Ltd

| Sl. No. | | | | Bidder's Query | Client/ Owner's Response |
|---------|--------------|--------------|--|--|---|
| | Clause No. | Pdf Page No. | Subject | | |
| 1 | ITB Cl. 13.0 | 13 | EXEMPTION FROM SUBMISSION OF BID SECURITY: Applicable as per latest Govt. mandate. | As per latest Govt. mandate MSE bidders are exempted from bid security submission. Kindly confirm. It is also seen in the e-tender portal that there is no provision of tab related to bid security exemption. Kindly confirm. | MSE are exempted from EMD/Bid Security submission. However, as mentioned in O.M. No.1/4(1)2021-P&G/Policy dated 01.09.2021 Retail and Wholesale traders are can not avail this benefit. |
| 2 | ITB Cl. 30.1 | 18 | Performance security @10% of total contract value is applicable against this contract. | As per tender, this is a 5 years contract and total PBG amount requirement is approx. 4.24 crore. So, total PBG amount will be under hold till completion of defect liability period plus 3 months i.e. PBG shall be given for 6 years 3 months. | As per the directive issued by Procurement Policy Devison, Department of Expenditure , Ministry of Finance , PBG will be reduced from 10% to 5%. Necessary amendment will be issued. |

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| | | | | <p>We request M/s OIL may consider either of any one as mentioned below (which is followed in other PSU company):</p> <p>i) 10% of basic Annualized total Order / Contract value.</p> <p>OR</p> <p>ii) CPBG @ 2.5% of basic Annualized Order / Contract value within 30 days of FOA/notification of award and deduction @ 7.5% of the RA bill subsequently from RA bills till the total amount of reaches 10% of Total Order / Contract value.</p> <p>Kindly confirm.</p> | |
| 3 | Part-2 BEC Cl. no. 6.18 | 29 | <p>a.Purchase Preference (Linked with Local Content) (PP-LC) and purchase preference to MSE is not applicable against this tender.</p> | <p>In a recent PMC tender of a PSU company where QCBS methodology was adopted and Purchase preference under MII policy and MSE Policy was also applicable.</p> <p>a.Clause was as follows:</p> <p>b.“Purchase preference under MII policy and MSE Policy is applicable in this tender. The same shall be considered during evaluation of bids. Matching provision will be applicable for financial bid only, in case MSE bidder / Class 1 Local Supplier (MII) bidder may become overall highest rank bidder / equal to the highest rank bidder in terms of combined total score after matching their price with the L1 price of highest rank bidder.”</p> <p>We request M/s OIL may consider the above MSE purchase policy in this tender.</p> | <p>As the evaluation of bids shall be based on combined score (Technical parameters and prices), purchase preference policies (like Policy for MSES and PPLC etc.) shall not be applicable.</p> |

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| | | | | Kindly confirm. | |
| 4 | Part-3, Section IV Cl. no. 2 (ii) | 114 | <p>Payment Terms: Terms & mode of payment</p> <p>In Table Sr. no.</p> <p>2) Submission of duly certified all Project documents of construction through vendors/ contractors – 2.5%</p> <p>3) After close-out of Project on completion of job in all respects – 7.5%</p> | <p>We request M/s OIL may consider as follows:</p> <p>2) Submission of duly certified all Project documents of construction through vendors/ contractors – 7.5%</p> <p>3) After close-out of Project on completion of job in all respects – 2.5%</p> <p>Kindly confirm.</p> | No Change in bid documents |
| 5 | Part-3, Section IV Cl. no. 2.1 | 115 | <p>Payment Terms:</p> <p>Payment Milestone Table:</p> <p>1. Kick-Off Meeting, Site visit, Review of owner's data, Submission of Project Execution Philosophy, Submission of Project Organogram, Finalization of C&P strategy – 5%</p> | <p>We request M/s OIL may consider as follows:</p> <p>1. Kick-Off Meeting, Site visit, Review of owner's data, Submission of Project Execution Philosophy, Submission of Project Organogram, Finalization of C&P strategy – 10%</p> | No Change in bid documents |

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| | | | 2. Project documentation and closure, complete in all respect – 10% | 2. Project documentation and closure, complete in all respect – 5% | |
| | | | | Kindly confirm. | |
| 6 | Part-3, GCC, Cl. no. 16 b) | 52 | Limitation of Liability: “.....shall not exceed 100% of the Contract Price” | As this is a PMC tender, we request M/s OIL may consider as follows: Limitation of Liability: “..... shall not exceed <u>10%</u> of the Contract Price” | No Change in bid documents |
| | | | | Kindly confirm. | |
| 7 | Part-3, Section-II, Scope of Work, Cl. no.4.4 | 79 | Warehouse and Material management | It is our understanding that the warehouse management is limited to Coating materials only. There will be a central warehouse from where all the materials will be collected by respective contractors. Kindly confirm. | Will be as per the requirement of the project |
| 8 | Part-3, Section-II, Scope of Work, Cl. no.4.6 | 81 | Coating refurbishment work (left out area in Ph-I) | It is our understanding that in many places recoating could not be done due to certain technical reasons. A clarification will be of use as in the same area the present work is planned. | Details will be shared the PMC after awarding. |

| M/S Tractebel Engineering Pvt Ltd | | | |
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| Sl. No. | Tender Clause no | Query | Client/ Owner's Response |
| 1 | Clause 1.0 | The EMD of INR 84,88,877 seems to be to high and is not inline with the OIL procurement manual. | This is in line with OIL's policy. No change in the Bid Document. |
| | Page 02 of 152 : Bid Security / EMD Amount | Please recheck | |
| 2 | Clause 12.0 | Please provide Bank details for sending SFMS confirmation | Will be provided |
| | Page 11 of 152 : Bid Security / EMD | | |
| 3 | Clause 30 | b)0.5% of contract value <u>including mobilization cost</u> , per week or part thereof of delay subject to maximum of 7.5% of the Contract Price. | Mobilization advance is not applicable |
| | Page 59 of 152 : TIMELY MOBILISATION AND LIQUIDATED DAMAGES: | | |
| | | Please clarify the special mention of "including mobilization cost" | |
| 4 | Clause D | The QCBS criteria mentioned in Table provided in Clause D at Page 32 of 152, refelectes the following anamolies: | |
| | Page 32 of 152 : Evaluation of Bids / Evaluation Methodology | | |

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| | | 1. As per Sl.No. 1, Company having executed 1750 Km of of 12" & Higher Pipe has been assigned a maximum weightage of 5 Marks. However, in the Sl.No2, Company having executed 105Km of 4" & above Pipeline will be assigned maximum 20 marks which is contradictory. Request you to relook this marking in a logical way. | No change in the Bid Document. |
| | | | |
| | | 2. In Sl. No. 5, company having more than 50 engineers having been assigned maximum marks of 20 marks. In our opinion and based on our past experience, the site deployment itself will require, 35 to 40 engineers at site for project of this nature. In view of above, a organisation having 50 Engineers will not be able to deploy 40 Engineers at Site. Considering same the maximum marks criteria should be reassigned for company having more then 500 engineers and other slabs to be changed accordingly. | OIL WILL REVIEW. |
| | | | |
| | | 3. In Sl. No. 6, Activity description provided is not inline with the scope of work for this project. In view of same the weightage of this item shall be assigned to Sl. No. 1. | It is as per requiremnt of the Project. No change in the Bid Document. |
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| | | The above, recommendation will help to make the tender truly QCBS. | |

| M/s Engineers India Ltd | | | |
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| Sl No. | Reference | EIL's Clarification | Client/ Owner's Response |
| 1 | Part-3-Section-II Scope of Work (SOW) | It is understood that Survey Tender is already being initiated by Client (OIL) and upon award of PMC work Survey Data shall be made available to Consultant for Study and estimation of quantity coating material, preparation of material requisition for requisite coating material in batches. Kindly confirm. | Survey tender has not been initiated and will be in the scope of PMC. |
| 2 | Part-3-Section-II Scope of Work (SOW) | Separate Tender shall be prepared for engagement of Pipeline Rehabilitation Works Contractor and bought out coating material shall be issued as Free Issue to identified Contractor. Kindly confirm our understanding. | Confirmed. Some types of coating materials may be in the supply scope of coating works contractors based on Project Execution Methodology to be adopted after awarding of PMC contract. |
| | | Further also kindly confirm whether repair sleeve material shall also be supplied as free issue or shall it be considered within scope of Contractor. | Generally provided as free issue material. However it will depend on Project Execution Methodology to be adopted. |
| 3 | Part-3-Section-II Scope of Work (SOW) | Existing Warehouse of OIL shall be utilized for storage/ delivery of coating material, in case of any further requirement of warehouses based on work location, it will be hired from CWC or similar Owner. Kindly confirm, hiring of CWC is excluded for consultant scope, it shall be made available by Client. Kindly confirm. | Hiring requirement of CWC warehouse, if arises, will be done by OIL. |
| 4 | Part-3-Section-II Scope of Work (SOW) | With reference to Clause No. 4.5 (Last Para); it is understood that Client is intent to implement, Pipeline Information management system is a web-based solution, designed to monitor the construction progress on a real time basis & its documentation. Data that is entered on daily basis (by Coating Contractor) is indexed and linked with scanned documents that provide validated data, as per scope of work rendered. | Please refer clause 4.5 (page 81) of tender document. PIMS system will be GIS based. Tendering and PIMS management will be in PMC's scope. |
| | | We understand that Pipeline Information Management System software with a web-based GIS application system implemented on Arc GIS (ESRI-Advanced Enterprise Version) Platform is Not required. And Consultant shall prepare a tender for PIMS (with scope agreed) for engagement of PIMS agency to be deployed during execution of work. | |

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| 5 | Part-3-Section-II Scope of Work (SOW) | Coating refurbishment work (left out area in Ph-I): Survey Data of left out area & extent of work done information shall be provided by Client. Kindly confirm. | Details will be shared the PMC after awarding. |
| 6 | Part-3-Section-II Scope of Work (SOW) | Monolithic Joint Installation in Repeater/ SV stations (7 Nos.): Kindly confirm, whether procurement of Monolithic Joint Installation is under scope of consultant (i.e. preparation of technical specifications, qualification norm formulation, tendering, ordering, manufacturing, inspection, delivery etc.) or it will be free issue to Contractor. | It will depend on Project Execution Methodology to be adopted after awarding of PMC contract. |
| 7 | Part-3-Section-II Scope of Work (SOW) | Separate Tender shall be prepared for engagement of Hot Tapping Agency including supply & installation of material (i.e. preparation of technical specifications, qualification norm formulation, tendering, ordering, manufacturing, inspection, delivery etc.). Kindly confirm. | It will depend on Project Execution Methodology to be adopted after awarding of PMC contract. |
| 8 | Part-3-Section-II Scope of Work (SOW) | HDD, Pipeline Replacement works: Separate Tender shall be prepared for engagement of HDD agency based on Survey findings and constraints. In that context, kindly confirm, whether Coated Linepipe shall be supplied as Free Issue or Consultant has to quantify, prepare technical specifications, tendering, ordering, manufacturing, inspection, delivery etc.). Kindly confirm. | Para 4.12 is deleted for the tender scope of work as it is not required. |
| 9 | Part-3-Section-II Scope of Work (SOW) | Kindly confirm whether CP & ILI Survey data shall be reviewed by Consultant. | Available CP data will be provided for PMC's review. ILI data review is not envisaged except for following pipeline chainage as per ILI report. |
| 10 | EMD Clause no. 12 of ITB | Bidder and Client both being PSUs, bidder requests client to kindly waive off the requirement of Bid Security/EMD submission for client. | Central / State Govt. department / Public Sector Undertaking are exempted from submission of EMD/Bid Security |
| 11 | Clause no. 30.1 at page 18 | Performance security @ 10 % of total contract value is applicable. We understand that CPBG @ 10% is with respect to basic value of contract, i.e., contract value excluding GST. Please confirm. | As per the directive issued by Procurement Policy Devison, Department of Expanditure , Ministry of Finance , PBG will be reduced from 10% to 5%. Necessary amendment will be issued. |
| 12 | Clause 30 (b) at page 59 | Liquidated Damages is applicable towards delay in mobilisation @ 0.50% per week of delay, maximum 7.5% of contract value. Bidder requests client to delete this clause and LD may be applied with | No change in the Bid Document. |

| | | | |
|----|--|--|--|
| | | respect to delay in completion of services @ 0.50 % per week, maximum 5% of contract value. | |
| 13 | Clause d) at page 122 | PBG claim period is minimum 1 year. Bidder requests client may be requested to keep maximum claim period of 1-3 months only. | No change in the Bid Document. |
| 14 | Part-2 ITB Clause 44.0 & 44.1 and related clauses at page 21 | Bidder requests client to submit the self-attested documents for technical evaluation. However, if selected as L1 bidder, bidder shall get verified and certified various documents required against BEC/BRC of the tender by anyone of the Independent Inspection Agencies and submit the duly certified Inspection Certificate by the Inspection Agencies within 15 days of selection as L1 bidder. Kindly consider and confirm. | No change in the Bid Document. |
| 1 | Part 1 ITB Clause 8 A (ii) (iii) | Bidder requests client to kindly check the clause 10 and 11 referred as the same seems to be incorrect. | Modification will be published as amendment. |
| 2 | Part 1 ITB | Bidder understands that in case of any changes in the scope of services and / or any extension / delay in PMC's services beyond the scheduled date of completion & for reasons not solely attributable to PMC, PMC shall be entitled to additional compensation which shall be mutually agreed. | Please refer clause 9.0 of SOW (Addition, Reduction in scope and Re-Tendering) |
| | Clause 9.3 | Kindly confirm. | |
| 3 | Part 1 ITB | Bidder requests client to kindly check the clause 19.0 and 19.6 referred as the same seems to be incorrect. | OIL WILL REVIEW. |
| | Clause 26.1 | | |
| 4 | Part 1 ITB | Bidder requests client to kindly clarify the Award criteria because as per this clause determination shall be on L1 basis, however as other places in the tender, QCBS Criteria has been indicated. | No change. Award will be based on Part-2 BEC/BRC. |
| | Clause 27 | | |
| 5 | Part 1 ITB | | To be guided as per bid documents |

| | | | |
|----|--|---|--|
| | Clause 44.3 b) | Bidder understands that only the BEC/BRC documents indicated at clause 2.1.2 of the Part 2: BEC/BRC Criteria have to be verified and certified by the Independent Inspection Agency. The documents mentioned at clause 44.3 b) of the Part 1: ITB, like PAN, GST Certificate, ITR, Incorporation certificate, Audited Balance sheet, P&L Statement etc. are not required to be verified and certified by the Independent Inspection Agency. Kindly confirm. | |
| 6 | Part-2 | Bidder understands that Purchase Preference-Local Content criteria is not applicable. Hence, Annexure-1 to BEC and Annexure-2 to BEC given in the tender shall not be applicable. Kindly confirm. | As the evaluation of bids shall be based on combined score (Technical parameters and prices), purchase preference policies (like Policy for MSES and PPLC etc.) shall not be applicable. |
| | BRC & BEC | | |
| | Clause 2.0 | | |
| 7 | Part-2 | Bidder requests client to allow the bidder to submit the verified and certified BEC/BRC documents from its reputed inspection agency M/s Certification Engineers International Ltd (CEIL). | To be guided as per bid documents |
| | BRC & BEC | | |
| | Clause 6.25 | | |
| 8 | Part-2 | Bidder understands the QCBS supporting documents are not required to be verified and certified from Independent Inspection Agencies. | To be verified as per the requirement of the tender. |
| | BRC & BEC | | |
| | Table under Clause D) Evaluation of Bids | | |
| 9 | Part-2 | Bidder understands that a length of pipeline shall be calculated by summing up the individual length of pipeline in the multiple completed orders submitted against the particular QCBS criteria. | As per the bid document |
| | BRC & BEC | | |
| | S.No. 1& 2 of Table under Clause D) Evaluation of Bids | | |
| 10 | Part-2 | Bidder understands that that same completed works can be considered for the different criteria mentioned in QCBS table. For e.g. same completed work can be submitted against the S. No. 1, 2, 3, etc. of the QCBS Criteria. | Yes, subject to the work experience meeting the respective QCBS qualifying criteria. |
| | BRC & BEC | | |
| | Clause D) Evaluation of Bids | | |

| | | | |
|-----------|----------------------------|---|--|
| 11 | Performance Bank Guarantee | Bidder requests client to keep the performance security @3% of the total contract value instead of 10% of the contract value. | As per the directive issued by Procurement Policy Devison, Department of Expenditure , Ministry of Finance , PBG will be reduced from 10% to 5%. Necessary amendment will be issued. |
| 12 | Part 3 GCC | Bidder understands that the clauses mentioned in the General Conditions of Contract (GCC) will be binding to PMC only to the extent of its applicability to the context of consultancy jobs. | Yes |
| 13 | Part 3 GCC | Bidder understands that the GCC clauses pertaining to work contract shall not be applicable to PMC. | Yes |
| 14 | Part 3 GCC | Considering the nature of services by PMC, bidder requests client to kindly modify the aggregate liability of the PMC/CONTRACTOR, in respect of this contract to 10% of the Contract Price instead of 100% of contract price. | No change in the Bid Document. |
| | Clause 16.0 b) | | |
| 15 | Part 3 GCC | Bidder understands that there is no hardware related liability on PMC. Hence, bidder requests client to delete this section of the clause | No change in the Bid document. |
| | Clause 16.0 b) | | |
| | | <i>.....provided however that this limitation shall not apply to the cost of repairing or re-placing defective equipment by the CONTRACTOR, or to any obligation of the CON-TRACTOR to indemnify the COMPANY with respect to Intellectual Property Rights</i> | |
| 16 | Part 3 GCC | Bidder requests client to kindly reduce the cap of LD to maximum of 2% of the contract Price instead of 7.5% of the contract price. | No change in the Bid document. |
| | Clause 30 b) | | |
| 17 | Part 3 GCC | Bidder requests client to delete this clause please. | No change in the Bid document. |
| | Clause 32.0 | | |
| 18 | Part 3 GCC | Bidder understands that this clause shall be applicable for reasons of termination attributable to Consultant only. | As per the bid document. |
| | Clause 45.0 | | |
| 19 | Part 3 | Bidder requests client to kindly clarify the purpose of the training. | 1-2 days Training on SOPs, QC, Safety, Communication & reporting protocols, Work |
| | Sub Section 2 | | |

| | | | |
|----|---------------------------------|--|--|
| | Clause 4.0 | | permit system, MSDS, documentation practices, hindrance register etc. to be mandatorily provided to site engineers on six monthly basis and to be documented properly to the satisfaction of client as mentioned in the tender document. |
| 20 | Part 3 | Bidder requests client to kindly delete the qualification & knowledge criteria w.r.t NACE Coating Inspector/ NDT Levels / NACE CP mentioned against S.no. 4 & 5 of the table. | No change in the Bid Document. |
| | Sub Section 2 | | |
| | Clause 8.0 | | |
| 21 | Part 3 | Bidder requests client to delete the recoveries on account of inability to deploy the personnel by PMC. | No change in the Bid Document. |
| | Sub Section 2 | | |
| | Clause 12.0 | | |
| 22 | Part 3 Section III SCC | Bidder requests client to kindly modify the clause as below: | No change in the Bid Document. |
| | Clause 4.0 i) | <i>LD shall be applicable on total executed net receivable value of the contract as per GCC terms....</i> | |
| 23 | Part 3 Section III SCC | Bidder requests client to kindly modify the clause as below: | No change in the Bid Document. |
| | Clause 7.0 d) | <i>All the recoveries/penalties/PRS/LD are subject to Limitation of Liabilities a maximum limit of 10% of contract value.</i> | |
| 24 | Part 3 Section IV Payment Terms | Bidder requests client to modify the % payment for S.No. 3 Description for payment after close-out, from 7.5% to 2%. | No change in the Bid Document. |
| | Clause 2. ii) | | |
| 25 | Part 3 Section IV Payment Terms | Bidder requests client to modify the % payment for S.No. 7 Description for payment after close-out, from 10% to 2%. | No change in the Bid Document. |
| | Clause 2.1 | | |
| 26 | Price Bid Format | Bidder understands that the Man-month quantity indicated against the line items from 20 to 50 of the priced bid formats are indicative and tentative and there is no ceiling. The payment shall be on actual deployment. Kindly confirm. | Man-month indicated in the price bid format will be considered for bid evaluation purpose. |
| | Proforma-B (Annexure DD) | | |
| 27 | Part-2 BEC/BRC | Bidder requested client to consider work experience of 15 years from original BDD for QCBS criteria sl. No. 1 (Page 32 of tender) | OIL WILL REVIEW. |

| M/s Mecon Ltd | | | | | |
|---------------|---------|-----------|--|---|---|
| SL NO. | PAGE NO | CLAUSE NO | CLAUSE DETAIL | QUERY | Client/ Owner's Response |
| 1 | 77 | 4.1 | RoW survey works (approx. 700 km) | We understand that consultant scope include Tendering, ordering, review of survey data and site supervision etc. Payment to survey agency will be made by OIL | Bidder's understanding is correct |
| 2 | 81 | 4.8 | Monolithic Joint Installation in Repeater/ SV stations | We understand that installation of Monolithik Insulation Joint is in consultants scope of work . | Bidder's understanding is correct |
| | | | | We understand that Design, engineering or installation work for any mechanical, electrical, instrumentation, civil, structural, architechtrual, firefighting etc. is not included in consultant's scope at any stations/pumphouse except installation of Monolithik Insulation Joint & Cathodic Protection. | Bidder's understanding is correct; Restoration works, if arises, will be in the scope of PMC. |
| | | | | If any Design, engineering, installation work is required at stations other than installation of monolithic IJ & Cathodic Protection, please indicate the scope of work for stations. | Not envisaged. |
| 3 | 82 | 4.12 | HDD, Pipeline Replacement works | We understand that consultant scope is excluding of any pipeline replacement or new HDD. It will be done by OIL through outsourcing | Para 4.12 is deleted for the tender scope of work as it is not required. |
| 4 | 82 | 4.13 | OFC Laying work | It is understood from the Bid document that not electrical work of stations are considered in the scope of PMC, if needs to be considered then please specify the modifcation work in detail. | Bidder's understanding is correct. |
| 5 | | General | | Scope for internal corrosion monitoring is not mentioned in the tender document, Please clarify that ICMS system to be considered for the pipelines as per OISD requirements or not? | Not envisaged in the scope of PMC. |
| 6 | 82 | 4.14 | Cathodic Protection works (including survey) | Please clarify that Pipeline interference study to be carried out or not? | Interference study will be in PMC's scope |

| | | | | | |
|----|----|---------|---|--|---|
| 7 | 85 | 7.0 (v) | Training and certification of construction supervision engineers on six-monthly basis through an established mechanism (in consultation with owner). Cost of such training and certification shall be in the scope of the consultant. | Please specify the detail of required "Training and certification of construction supervision engineers on six-monthly basis" | 1-2 days Training on SOPs, QC, Safety, Communication & reporting protocols, Work permit system, MSDS, documentation practices, hindrance register etc. to be mandatorily provided to site engineers on six monthly basis and to be documented properly to the satisfaction of client as mentioned in the tender document. |
| 8 | 85 | 7.1 | Review of data & initial study | Please provide the list of documents to be reviewed. Please clarify the required output after review of Ph-1 reports. | List & Documents will be provided to the PMC after contract awarding. |
| 9 | 86 | 7.2 (c) | Owner shall only arrange for the Local transportation by road to various Pump Stations, SV, TOP and ROW during site visit with owner. | We understand that travel arrangement at site will be provided by OIL through out the project either owner is travelling or not traveling along with consultant's engineer. Please clarify this clause | As per tender. During initial site visit with owner, client shall arrange one-time transportation. During remaining period of the contract, all required transportation will be in PMC's scope. |
| 10 | 13 | ITB | EXEMPTION FROM SUBMISSION OF BID SECURITY: Applicable as | MECON, being a PSU requests for waiver of submission of Bid Security/EMD. | Central / State Govt. department / Public Sector Undertaking are exempted from submission of EMD/Bid Security |

| | | | | | |
|----|----|-----|---|--|---|
| | | | per latest Govt. mandate. | | |
| 11 | 30 | ITB | Performance security @10% of total contract value is applicable against this contract. The Performance Bank Guarantee shall be denominated in the currency of the contract. | As per the prevailing practice, Performance Security shall be 03 (Three) % of Annualized Contract Value. | As per the directive issued by Procurement Policy Devison, Department of Exanditure , Ministry of Finance , PBG will be reduced from 10% to 5%. Necessary amendment will be issued. |

| | | | | | |
|----|-----|-------------------------|---|---|--------------------------------|
| 12 | 114 | Terms & Mode of Payment | <p>Payment for Item Nos. 20 to 50 of the contract shall be as follows: 1. On monthly basis as per deployment of manpower on actual basis duly certified by RCM and verified by client-90% 2. Submission of duly certified all Project documents of construction through vendors/ contractors- 2.5% 3. After close-out of Project on completion of job in all respects- 7.5%</p> | <p>Proposed Payment Terms for Item Nos. 20 to 50:1. On monthly basis as per deployment of manpower on actual basis duly certified by RCM and verified by client-95% 2. Submission of duly certified all Project documents of construction through vendors/ contractors- 2.5% 3. After close-out of Project on completion of job in all respects- 2.5%</p> | No change in the Bid Document. |
|----|-----|-------------------------|---|---|--------------------------------|

Welcome to
PRE-BID MEETING
(IFB No. CIP5637P24)

of
HIRING OF SERVICES FOR PMC FOR
COMPLETE MANAGEMENT OF
'PIPELINE REHABILITATION PROJECT-
PHASE II' OF APPROX. 700 KM

PIPELINE SPHERE

22-02-2024



Structure of the Tender

- Basic information (Page 1 to 7)
- Instructions to Bidders (Page 8 to 22)
- Bid Qualification Criteria (Page 23 to 36)
- General Conditions of Contract (GCC) (Page 37 to 73)
- **Scope of Work (Page 74 to 107)**
- Special Conditions of Contract (SCC) (Page 108 to 112)
- Payment Terms (Page 113 to 115)
- Annexures & Performa (Page 116 to 152)
- Price Bid Schedule (Separate Excel Sheet)

FORWARDING LETTER

INVITATION TO e-BID UNDER SINGLE STAGE TWO BID SYSTEM

Sub: IFB No. CIP5637P24 HIRING OF SERVICES FOR PROJECT MANAGEMENT CONSULTANT (PMC) FOR COMPLETE MANAGEMENT OF “PIPELINE REHABILITATION PROJECT-PHASE II” OF APPROX. 700 KM.

Dear Sirs,

1.0 OIL INDIA LIMITED (OIL), a Govt. of India “MAHARATNA” category PSU under the Ministry of Petroleum and Natural Gas, is a premier up-stream E&P Company engaged in exploration, production, transportation of crude oil and natural gas and production of LPG. OIL also has presence in the downstream sector with majority equity stake in Numaligarh Refinery. OIL has its Registered Office and its Field Headquarters at Duliagan and its Pipeline Headquarters at Guwahati, Assam. OIL’s commitment to growth has enabled the company to spread its wings from the north-eastern part of India to establish pan India presence along with global footprints.

OIL invites Local Competitive Bids (LCB) from competent and experienced Contractors through OIL’s e-procurement site “<https://etender.srm.oilindia.in/irj/portal>” for IFB No. **CIP5637P24 HIRING OF SERVICES FOR PROJECT MANAGEMENT CONSULTANT (PMC) FOR COMPLETE MANAGEMENT OF “PIPELINE REHABILITATION PROJECT-PHASE II” OF APPROX. 700 KM** with the entire project expected to be completed within **60 months (Five Years)**.

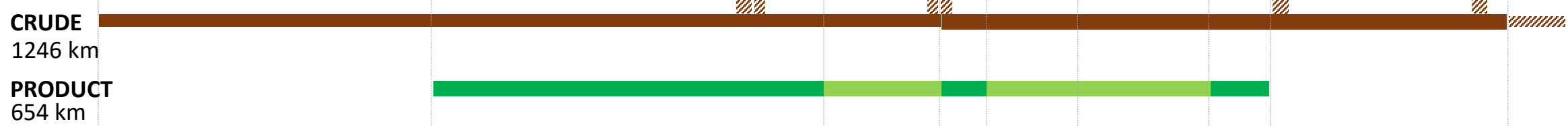
One complete set of Bid Document covering OIL's IFB for hiring of above services is uploaded in OIL's e-procurement portal. You are invited to submit your most competitive bid on or before the scheduled bid closing date and time through **OIL's e-procurement portal**. For your ready reference, few salient points of the IFB (covered in detail in the Bid Document) are highlighted below:-

| | |
|------------------------------------|---|
| IFB No./ Tender No. | CIP5637P24 |
| GeM Availability Report | GEM/GARPTS/09022024/54SZ84S65XD2 |
| Type of IFB. | Single Stage Two Bid System |
| Bid Closing Date & Time. | As mentioned in Online E-tender portal |
| Bid(Technical) Opening Date & Time | As mentioned in Online E-tender portal |
| Priced Bid Opening Date & Time. | Will be intimated to the eligible Bidders nearer the time |

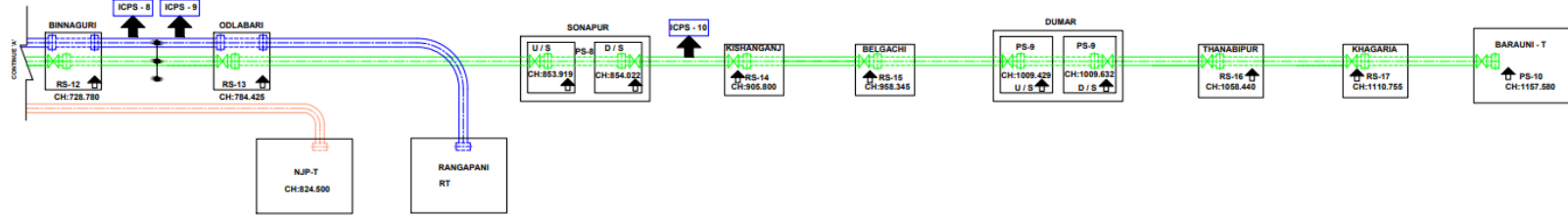
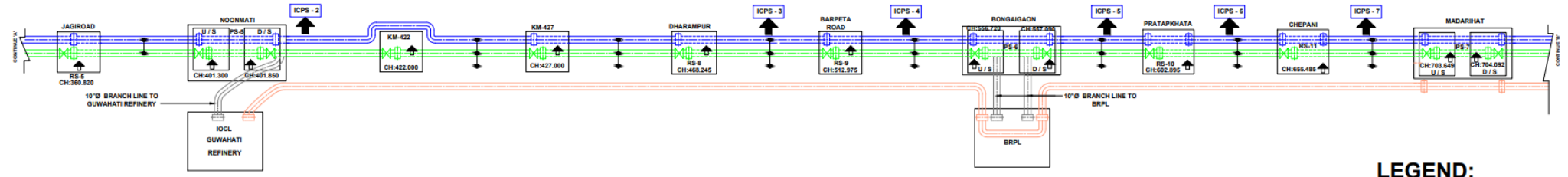
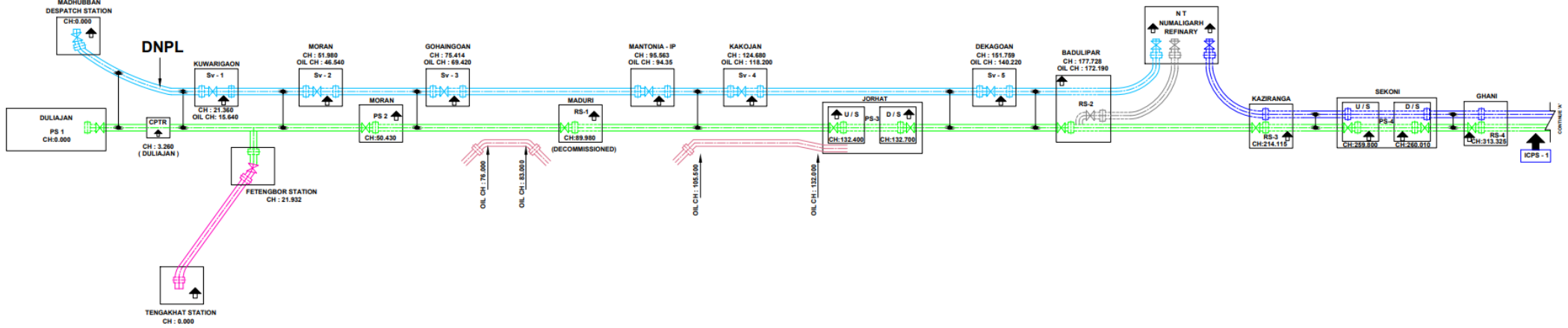
OIL's Cross-country Pipeline Systems















- Naharkatiya-Barauni Crude Oil Pipeline (NBPL) – 1157 km
- Numaligarh Siliguri Product Pipeline (NSPL) – 654 km



SCHMATIC LAYOUT FOR EXISTING PIPELINE IN COMMON ROW (OIL INDIA)



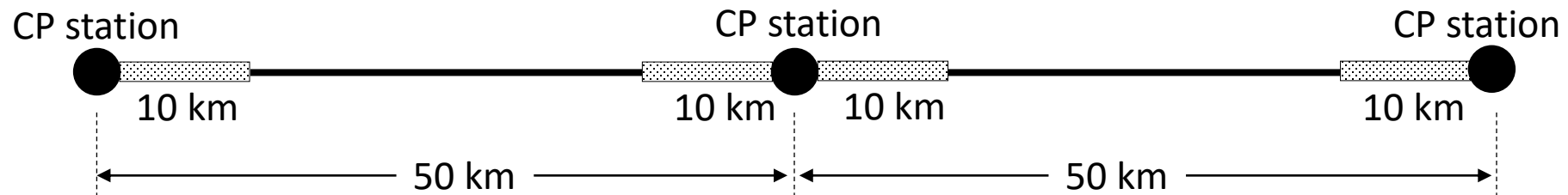
LEGEND:

| | |
|---|---------------------|
|  | BRANCH LINE |
|  | DNPL 16"Ø |
|  | NSPL 16"Ø |
|  | MAINLINE 16" / 14"Ø |
|  | GSPL 8"Ø |
|  | ONGC - PL |
|  | TSPL |
|  | PROPOSED CP STATION |
|  | MOV / HOV |
|  | INSULATING JOINT |
|  | CPTR |
|  | BONDINGS |

Brief about Rehabilitation Ph-I project

- Naharkatiya Barauni Crude Oil Pipeline of Oil India Ltd was constructed during 1960-63
 - 1157 km long with 401 km Ø 16-inch (seamless) & 756 km of Ø 14-inch (ERW) pipeline, API 5L X46
 - Geographically challenging terrain with 78 major rivers, numerous forests and some hilly portions
 - Originally coated with Coal Tar Enamel (CTE) coating for corrosion protection supplemented by Impressed Current Cathodic Protection system.

- In-situ replacement of coating for the entire pipeline recommended
- Prioritization of coating refurbishment work upstream and downstream of CP drain points
- Installation of Monolithic Insulating Joints (MIJ) in intermediate pigging stations
- Cased crossing repairing
- Block valve recoating
- Test Lead Point (TLP) installation
- Pipeline ICCP system overhauling



Brief about Rehabilitation Ph-I project

- Linear nature of brown field project
- 593 km of coating refurbishment carried out
- 3-spreads in Assam, 1-spread in West Bengal, 1-spread for Bihar
- Coating works period 2018-2022
- Coating materials were issued as Free Issue Materials
- Direct assessment of pipeline condition
- CP surveys and overhauling works executed
- Improvement in Cathodic Protection levels

Normal terrain:

Inner wrap 3ply/Outer wrap 2ply polyethylene butyl rubber adhesive based cold applied tape coating with compatible primer

Swampy terrain:

Self-healing monolithic polymer wrap coat non-crystalline low viscosity (viscoelastic) polyolefin coating system

Submerged terrain:

Petrolatum tape encapsulating coating system with outer self adhesive 2 ply coating for mechanical protection



Rehabilitation Ph-II project

- Balance coating works of Approx. 700 km
 - Three working seasons for coating works
 - Starting from dry season of 2024-25
 - 230 km of coating works per season
 - Working in RoW with multiple & live pipelines + OFC
 - Parallel works in multiple spreads
 - Left out works of Ph-I project
 - High ground water level
 - Weather constraints, high humidity, slope stabilization
 - Swampy areas
- MIJ installation works
- Casing repairing works
- Pipeline defect repair, pipeline section replacement
- Block Valve Recoating works
- CP related works

Normal terrain:

Inner wrap 3ply/Outer wrap 2ply polyethylene butyl rubber adhesive based cold applied tape coating with compatible primer

Swampy terrain:

Self-healing monolithic polymer wrap coat non-crystalline low viscosity (viscoelastic) polyolefin coating system

Submerged terrain:

Petrolatum tape encapsulating coating system with outer self adhesive 2 ply coating for mechanical protection

Rehabilitation Ph-II project – PMC scope

- Site Visit
- Review of owner’s documents
- RoW Survey work
- Statutory and other permission related works
- Material procurement
- Warehousing and material management
- Coating refurbishment works – in totality
- MIJ works (including engineering)
- CP works (including engineering)
- Other associated works
- Restoration works

Aim: To achieve overall healthy state of the pipelines complying to Industry requirement after Rehabilitation Ph-II project

| Major Milestones | Target Timeline |
|--|---|
| Kick-off meeting & submission of Project Execution Philosophy | Within 1 month after awarding |
| Tendering & awarding of coating works tender for all spreads | By August'24 |
| Tendering, Mfg & Delivery (1 st lot) of coating materials | By end September'24 |
| Coating work – season 1 (target 230 km) | October'24 – June'25 |
| Coating work – season 2 (target 230 km) | October'25 – June'26 |
| Coating work – season 3 (target 230 km) | October'26 – June'27 |
| Cathodic survey and associated CP works – season 1 | December'25 – May'26 |
| Cathodic survey and associated CP works – season 2 | December'26 – May'27 |
| Cathodic survey and associated CP works – season 3 | December'27 – May'28 |
| Project documentation and closure | Remaining period till contract end date |

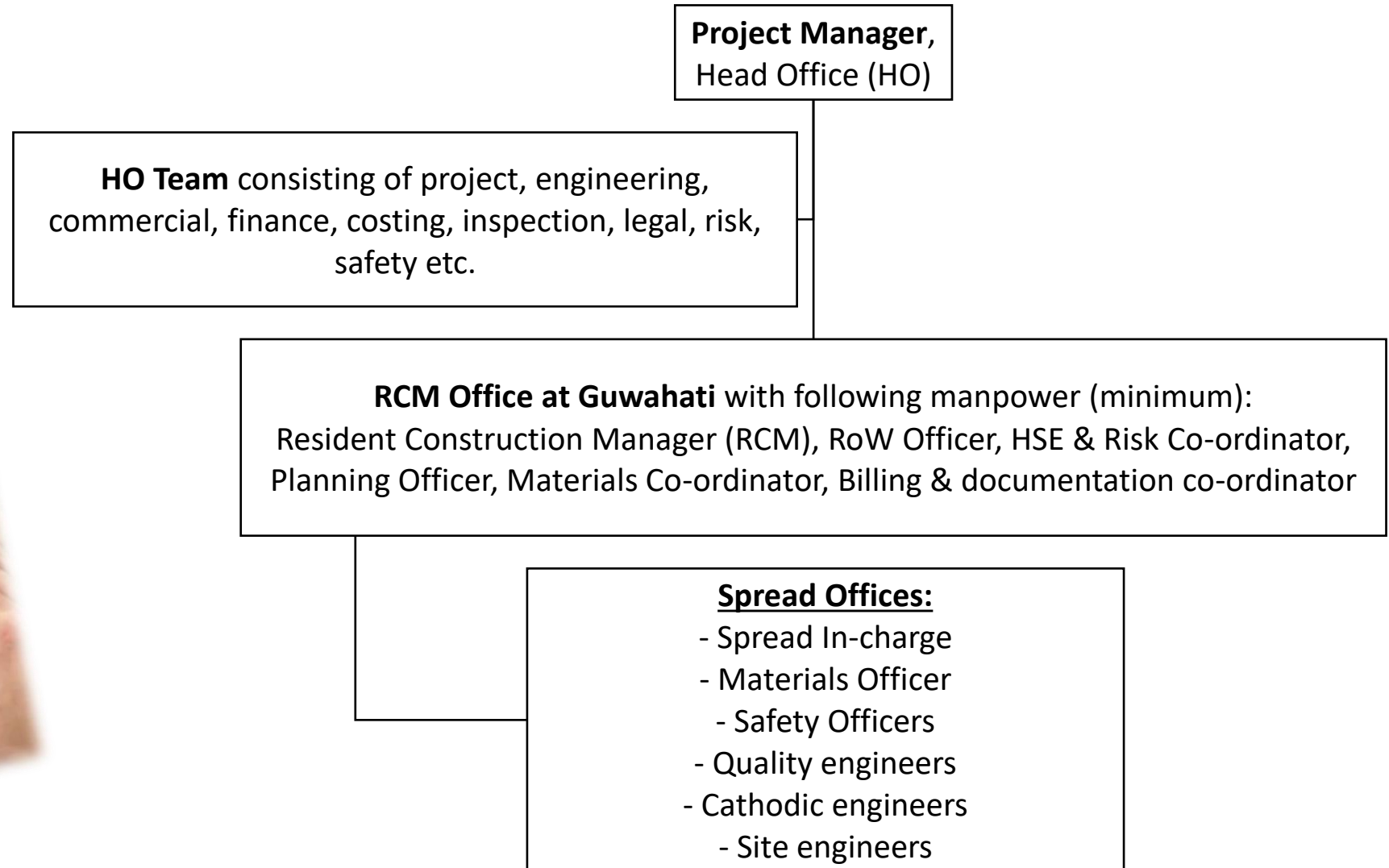
Rehabilitation Ph-II project – PMC scope

- Aim for excellency in Project Management
 - Exemplary safety management along with productivity
 - Real time inventory management using barcode based tools
 - Direct assessment of pipe surface using eddy current array screening for detection of SCC, cracks and other defects
 - Wellpoint system for dewatering
 - Dehumidifier
 - Mud mats & standard trench shoring arrangements
 - Portable CCTV Monitoring of site activities
 - Real-time documentation through GPS based Pipeline Information Management System (PIMS)
 - Project planning & scheduling in Primavera or equivalent
 - Uploading of Ph-I data in PIMS system
 - Real time MIS & Dashboard reporting from PIMS system
 - OFC laying works
 - Centralized Safety, Environment & Risk Management
 - MIJ installation with flow bypass arrangement



Rehabilitation Ph-II project – PMC scope

- Consultant's Manpower
- Periodic Training
- Periodic Audits



SCC & Payment Terms

- SCC
 - Accommodation etc.
 - Time schedule
 - LD clause
 - Consultant manpower
 - Insurances
 - Penalties/ recoveries
 - Defect Liability Period
 - Other conditions

Price Schedule:

| SL.NO. | DESCRIPTION OF WORK | QTY | UNIT | RATE PER UNIT | TOTAL AMOUNT |
|--------|---|---------|-----------|---------------------------|--------------|
| | | (A) | | (B)(Rs) | C=(AXB)(Rs) |
| 10 | PMC cost Lumpsum basis except site man-month charges | 1.00 | Lumpsum | | ₹ - |
| 20 | Man-month charges: Resident Construction Manager (RCM) | 54.00 | Man-month | | ₹ - |
| 30 | Man-month charges: Spread In-charge/ RoW Officer/ HSE & Risk Co-ordinator/ Planning Officer/ Materials Co-ordinator/ Billing & documentation co-ordinator | 457.00 | Man-month | | ₹ - |
| 40 | Man-month charges: Quality or Inspection Engineer/ Cathodic Engineer | 495.00 | Man-month | | ₹ - |
| 50 | Man-month charges: Site Engineer/ Materials Officer/ Safety Officer | 1125.00 | Man-month | | ₹ - |
| | | | | Total Price excluding GST | ₹ - |
| | | | | Total Price including GST | |

Payment for Item Nos. 20 to 50 of the contract shall be as follows:

| S. No | Description | % Payment |
|-------|---|-----------|
| 1 | On monthly basis as per deployment of manpower on actual basis duly certified by RCM and verified by client | 90 |
| 2 | Submission of duly certified all Project documents of construction through vendors/ contractors | 2.5 |
| 3 | After close-out of Project on completion of job in all respects | 7.5 |

| Sl. | Description (FOR ITEM 10) | % Payment |
|-----|--|-----------|
| 1 | Kick-Off Meeting, Site visit, Review of owner's data, Submission of Project Execution Philosophy, Submission of Project Organogram, Finalization of C&P strategy | 5% |
| 2 | Finalization, Tender Floating, Evaluation and Awarding for procurement of coating materials and other free issue materials | 25% |
| 3 | Finalization, Tender Floating, Evaluation and Awarding for coating works and other works/ service contracts except CP works | 25% |
| 4 | Completion of Engineering works | 10% |
| 5 | Submission of various periodical reports as per the project scope of work, maintenance of updated L-4 schedules, material management reports on pro-rata basis. | 5% |
| 6 | Construction Progress | 20% |
| 7 | Project documentation and closure, complete in all respect | 10% |

Basic Requirement for Submission of Offer

- User ID and Password
- Digital Signature [Class III Organization]
- System Requirement and Instruction Manual.
- Help Line Number : 037428071-78/92/71
- Email: erp_mm@oilindia.in

Other Requirements

- EMD
- Documents Verification
- IP Clause
- PBG : Applicable. Amendment will be issued for change in PBG from 10% to 5%.
- Price bid format “Proforma-B (Annexure:DD)” to be uploaded in “Notes & Attachments” Tab.
- CRITERIA FOR LOCAL CONTENT (LC):**
“Annexure- A-1 to BEC” & “Annexure- A-2 to BEC”.
- Annexure MM:COMMERCIAL COMPLIANCE SHEET
- Bid Evaluation (PROFORMA-XY)
- Some Proforma are related to BQC

PROFORMA-XY

Bidder shall submit following filled-up format for Marks claimed by the bidder against each quality parameter:-

| Sl. No. | Criteria | Percent of Max. Marks | Maximum Marks | Reference to Supporting documents with Page no. |
|---------|---|-----------------------|---------------|---|
| 1 | Completed onshore hydrocarbon cross-country pipeline construction or rehabilitation projects (Carbon steel pipeline having diameter 12-inch & above excluding City Gas Distribution) as PMC / EPMC / consultant in India during last 7 years from original bid due date. Cumulative quantity of three executed contracts / orders shall be a) more than 175 b) more than 140 c) more than 105 d) more than 70 e) less than 70 Documents to be past experience c | | 5 | |
| 2 | Completed onshore hydrocarbon cross-country pipeline construction or rehabilitation projects (Carbon steel pipeline having diameter 12-inch & above excluding City Gas Distribution) as PMC / EPMC / consultant in India during last 7 years from original bid due date. Cumulative quantity of three executed contracts / orders shall be a) more than 105 b) more than 70 c) more than 35 d) more than 10 Documents to be past experience c | | | |

Annexure MM

COMMERCIAL COMPLIANCE SHEET

The check list must be completed and submitted with the offer. Please ensure that all these points are covered in the offer. These will ensure that the offer is properly evaluated. Please mark 'Yes', 'No' or 'Not Applicable' or specify against the following questions, in the right hand column.

| OFFER REF: | | | | |
|---------------------|---|-----------------------|---------|--|
| NAME OF THE BIDDER: | | | | |
| SrL No. | Particulars | Yes/No/Not Applicable | Remarks | |
| 1 | Whether bid submitted under Single Stage two Bid System? | | | |
| 2 | Whether Price bid are submitted as per format under “Notes & Attachment”, Refer “COMMERCIAL EVALUATION CRITERIA” of the tender documents. | | | |
| 3 | Whether Bid Security Submitted as per format or Payment done through Online payment Gateway. Please provide details | | | |
| 4 | Whether offered firm prices? | | | |
| 5 | Whether quoted offer validity of 120 days from the date of final bid closing of the tender? | | | |
| 6 | Whether quoted mobilization as per tender ? | | | |
| 7 | Whether quoted any deviation? | | | |
| 8 | Whether deviation separately highlighted? | | | |
| 9 | Whether filled all checklist as per tender? | | | |
| 10 | Whether Price Bid submitted as per Price Schedule / Price Bid Format? | | | |
| 11 | Whether confirmed acceptance of tender Payment Terms? | | | |
| 12 | Whether confirmed to submit PBG as asked for in tender? | | | |
| 13 | Whether agreed to submit PBG within 30 days of placement of order? | | | |

Important Points and Information

- ❑ Submission of bid through OIL's e-tender portal only.
- <https://etender.srm.oilindia.in/irj/portal>



Oil India Limited e-Procurement

User *

Password *

Logon Problems? [Get Support](#)

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Important Note for New Portal Users:

• [Click here to View Compatability Settings](#)

[General Guidelines to bidders](#)

[Click for User Manuals](#)

DISCUSSION ON PRE-BID QUERIES

Thank you for kind participation

| OIL's reply to the Pre-Bid queries | | | | |
|------------------------------------|--|--|---|--|
| | M/s Bridge & Roof | | | |
| Sl. No. | Cl. No. | Description | Query | Client/ Owner's Response |
| 1 | Cl. No. 12 and 13 of ITB - Bid Security | Exemption from submission of Bid Security - Applicable as per latest Govt mandate | We, request you to kindly include PSUs / CPSEs and Government entities in the list of exemption from submission of Bid Security which are being followed by other CPSEs. | Central / State Govt. department / Public Sector Undertaking are exempted from submission of EMD/Bid Security |
| 2 | Cl. No. 2.1.1 of Bid Rejection and Bid Evaluation Criteria | The bidder shall be a Project Management Consultant (PMC) in the field of Oil & Gas sector pipeline transportation and shall have successfully carried out One 'Similar Work/ Service' of executed value not less than INR 4,24,44,300.00 (excluding GST) during past 7 years (to be reckoned from the original bid closing date): Definition of 'SIMILAR WORK: Project Management Consultancy (PMC) or Engineering, Procurement, Construction Management (EPCM) Consultant for Construction or Replacement or Pipeline Coating Rehabilitation or Pipeline Coating Refurbishment of Onshore Hydrocarbon Pipe-line Project, which has been successfully completed / commissioned. | For wider participation in the proposed bid, a. We request you to kindly consider the following as qualification criteria : Bidder should have successfully executed / completed at least one EPMC service contract / work order in any Refinery / Petrochemical / Fertilizer / Cross Country Hydrocarbon Pipelines (Natural Gas, Crude Oil etc) / City Gas Distribution (CGD) Projects / Hydrocarbon Industry in the last 7 years to be reckoned from the bid due date having minimum executed order value not less than INR 4,24,44,300.00 (excl GST). Kindly confirm. b. We request you to kindly consider ongoing / phase wise completed works whose executed value is equal to or more than the minimum prescribed value as mentioned above for qualification. Accordingly Sl. No. d of Notes to BEC Cl. 2.1.1 may kindly be suitably modified. Kindly confirm. | Against (a): No Change in Bid Documents Against (b): Notes to BEC Clause 2.1.1 (page 25 of tender document) will be modified and necessary amendment will be issued. |

Annexure-IB

| | | | | |
|---|---|---|--|----------------------------|
| 3 | Cl. No. D. I. b. of Evaluation of Bids / Evaluation Methodology | The marks allocated against the various sub-sections under quality of bid shall be as hereunder : | As already stated above, for wider participation we request you to kindly consider execution of piping works in Refinery / Petrochemical / Fertilizer / Cross Country Hydrocarbon Pipelines / City Gas Distribution projects / Hydrocarbon industry as PMC / EPMC / Consultant / Contractor in India during the last 7 years from original bid due date. Accordingly Sl. No. D.I.b. of Evaluation of Bids / Evaluation Methodology may kindly be suitably modified. Kindly confirm. | No Change in Bid Documents |
|---|---|---|--|----------------------------|

M/s Lyons Engineering Pvt. Ltd

| Sl. No. | | | | Bidder's Query | Client/ Owner's Response |
|---------|--------------|--------------|--|--|---|
| | Clause No. | Pdf Page No. | Subject | | |
| 1 | ITB Cl. 13.0 | 13 | EXEMPTION FROM SUBMISSION OF BID SECURITY: Applicable as per latest Govt. mandate. | As per latest Govt. mandate MSE bidders are exempted from bid security submission. Kindly confirm. It is also seen in the e-tender portal that there is no provision of tab related to bid security exemption. Kindly confirm. | MSE are exempted from EMD/Bid Security submission. However, as mentioned in O.M. No.1/4(1)2021-P&G/Policy dated 01.09.2021 Retail and Wholesale traders are can not avail this benefit. |
| 2 | ITB Cl. 30.1 | 18 | Performance security @10% of total contract value is applicable against this contract. | As per tender, this is a 5 years contract and total PBG amount requirement is approx. 4.24 crore. So, total PBG amount will be under hold till completion of defect liability period plus 3 months i.e. PBG shall be given for 6 years 3 months. | As per the directive issued by Procurement Policy Devison, Department of Expenditure , Ministry of Finance , PBG will be reduced from 10% to 5%. Necessary amendment will be issued. |

| | | | | | |
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| | | | | <p>We request M/s OIL may consider either of any one as mentioned below (which is followed in other PSU company):</p> <p>i) 10% of basic Annualized total Order / Contract value.</p> <p>OR</p> <p>ii) CPBG @ 2.5% of basic Annualized Order / Contract value within 30 days of FOA/notification of award and deduction @ 7.5% of the RA bill subsequently from RA bills till the total amount of reaches 10% of Total Order / Contract value.</p> <p>Kindly confirm.</p> | |
| 3 | Part-2 BEC Cl. no. 6.18 | 29 | <p>a.Purchase Preference (Linked with Local Content) (PP-LC) and purchase preference to MSE is not applicable against this tender.</p> | <p>In a recent PMC tender of a PSU company where QCBS methodology was adopted and Purchase preference under MII policy and MSE Policy was also applicable.</p> <p>a.Clause was as follows:</p> <p>b.“Purchase preference under MII policy and MSE Policy is applicable in this tender. The same shall be considered during evaluation of bids. Matching provision will be applicable for financial bid only, in case MSE bidder / Class 1 Local Supplier (MII) bidder may become overall highest rank bidder / equal to the highest rank bidder in terms of combined total score after matching their price with the L1 price of highest rank bidder.”</p> <p>We request M/s OIL may consider the above MSE purchase policy in this tender.</p> | <p>As the evaluation of bids shall be based on combined score (Technical parameters and prices), purchase preference policies (like Policy for MSES and PPLC etc.) shall not be applicable.</p> |

Annexure-IB

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| | | | | Kindly confirm. | |
| 4 | Part-3, Section IV Cl. no. 2 (ii) | 114 | <p>Payment Terms: Terms & mode of payment</p> <p>In Table Sr. no.</p> <p>2) Submission of duly certified all Project documents of construction through vendors/ contractors – 2.5%</p> <p>3) After close-out of Project on completion of job in all respects – 7.5%</p> | <p>We request M/s OIL may consider as follows:</p> <p>2) Submission of duly certified all Project documents of construction through vendors/ contractors – 7.5%</p> <p>3) After close-out of Project on completion of job in all respects – 2.5%</p> <p>Kindly confirm.</p> | No Change in bid documents |
| 5 | Part-3, Section IV Cl. no. 2.1 | 115 | <p>Payment Terms:</p> <p>Payment Milestone Table:</p> <p>1. Kick-Off Meeting, Site visit, Review of owner’s data, Submission of Project Execution Philosophy, Submission of Project Organogram, Finalization of C&P strategy – 5%</p> | <p>We request M/s OIL may consider as follows:</p> <p>1. Kick-Off Meeting, Site visit, Review of owner’s data, Submission of Project Execution Philosophy, Submission of Project Organogram, Finalization of C&P strategy – 10%</p> | No Change in bid documents |

Annexure-IB

| | | | | | |
|---|---|----|---|--|---|
| | | | 2. Project documentation and closure, complete in all respect – 10% | 2. Project documentation and closure, complete in all respect – 5% | |
| | | | | Kindly confirm. | |
| 6 | Part-3, GCC, Cl. no. 16 b) | 52 | Limitation of Liability: “.....shall not exceed 100% of the Contract Price” | As this is a PMC tender, we request M/s OIL may consider as follows: Limitation of Liability: “..... shall not exceed <u>10%</u> of the Contract Price” Kindly confirm. | No Change in bid documents |
| 7 | Part-3, Section-II, Scope of Work, Cl. no.4.4 | 79 | Warehouse and Material management | It is our understanding that the warehouse management is limited to Coating materials only. There will be a central warehouse from where all the materials will be collected by respective contractors. Kindly confirm. | Will be as per the requirement of the project |
| 8 | Part-3, Section-II, Scope of Work, Cl. no.4.6 | 81 | Coating refurbishment work (left out area in Ph-I) | It is our understanding that in many places recoating could not be done due to certain technical reasons. A clarification will be of use as in the same area the present work is planned. | Details will be shared with PMC after awarding. |

Annexure-IB

| | M/S Tractebel Engineering Pvt Ltd | | |
|---------|--|---|---|
| Sl. No. | Tender Clause no | Query | Client/ Owner's Response |
| 1 | Clause 1.0 | The EMD of INR 84,88,877 seems to be to high and is not inline with the OIL procurement manual. | This is in line with OIL's policy. No change in the Bid Document. |
| | Page 02 of 152 : Bid Security / EMD Amount | Please recheck | |
| 2 | Clause 12.0 | Please provide Bank details for sending SFMS confirmation | Name: Oil India Limited Bank: Axis Bank, GS Road Branch, Chibber House, G.S. Road, Dispur, Guwahati, Assam, Pin – 781005 Current Account no.: 140010200027654 IFSC code: UTIB0000140 IFSC – UTIB0000140 |
| | Page 11 of 152 : Bid Security / EMD | | |
| 3 | Clause 30 | b)0.5% of contract value <u>including mobilization cost</u> , per week or part thereof of delay subject to maximum of 7.5% of the Contract Price. | Mobilization advance is not applicable |
| | Page 59 of 152 : TIMELY MOBILISATION AND LIQUIDATED DAMAGES: | | |
| | | Please clarify the special mention of "including mobilization cost" | |
| 4 | Clause D | The QCBS criteria mentioned in Table provided in Clause D at Page 32 of 152, refelectes the following anamolies: | |
| | Page 32 of 152 : Evaluation of Bids / Evaluation Methodology | | |

Annexure-IB

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| | | 1. As per Sl.No. 1, Company having executed 1750 Km of of 12" & Higher Pipe has been assigned a maximum weightage of 5 Marks. However, in the Sl.No2, Company having executed 105Km of 4" & above Pipeline will be assigned maximum 20 marks which is contradictory. Request you to relook this marking in a logical way. | No change in the Bid Document. |
| | | | |
| | | 2. In Sl. No. 5, company having more than 50 engineers having been assigned maximum marks of 20 marks. In our opinion and based on our past experience, the site deployment itself will require, 35 to 40 engineers at site for project of this nature. In view of above, a organisation having 50 Engineers will not be able to deploy 40 Engineers at Site. Considering same the maximum marks criteria should be reassigned for company having more then 500 engineers and other slabs to be changed accordingly. | No change in the Bid Document. |
| | | | |
| | | 3. In Sl. No. 6, Activity description provided is not inline with the scope of work for this project. In view of same the weightage of this item shall be assigned to Sl. No. 1. | It is as per requiremnt of the Project. No change in the Bid Document. |
| | | | |
| | | The above, recommendation will help to make the tender truly QCBS. | |

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| M/s Engineers India Ltd | | | |
| Sl No. | Reference | EIL's Clarification | Client/ Owner's Response |
| 1 | Part-3-Section-II Scope of Work (SOW) | It is understood that Survey Tender is already being initiated by Client (OIL) and upon award of PMC work Survey Data shall be made available to Consultant for Study and estimation of quantity coating material, | Survey tender has not been initiated and will be in the scope of PMC. |

Annexure-IB

| | | | |
|---|---|---|---|
| | | preparation of material requisition for requisite coating material in batches. Kindly confirm. | |
| 2 | Part-3-Section-II Scope of Work (SOW) | Separate Tender shall be prepared for engagement of Pipeline Rehabilitation Works Contractor and bought out coating material shall be issued as Free Issue to identified Contractor. Kindly confirm our understanding. | Confirmed. Some types of coating materials may be in the supply scope of coating works contractors based on Project Execution Methodology to be adopted after awarding of PMC contract. |
| | | Further also kindly confirm whether repair sleeve material shall also be supplied as free issue or shall it be considered within scope of Contractor. | Generally provided as free issue material. However it will depend on Project Execution Methodology to be adopted. |
| 3 | Part-3-Section-II Scope of Work (SOW) | Existing Warehouse of OIL shall be utilized for storage/ delivery of coating material, in case of any further requirement of warehouses based on work location, it will be hired from CWC or similar Owner. Kindly confirm, hiring of CWC is excluded for consultant scope, it shall be made available by Client. Kindly confirm. | Hiring requirement of CWC warehouse, if arises, will be done by OIL. |
| 4 | Part-3-Section-II Scope of Work (SOW) | With reference to Clause No. 4.5 (Last Para); it is understood that Client is intent to implement, Pipeline Information management system is a web-based solution, designed to monitor the construction progress on a real time basis & its documentation. Data that is entered on daily basis (by Coating Contractor) is indexed and linked with scanned documents that provide validated data, as per scope of work rendered. | Please refer clause 4.5 (page 81) of tender document. PIMS system will be GIS based. Tendering and PIMS management will be in PMC's scope. |
| | | We understand that Pipeline Information Management System software with a web-based GIS application system implemented on Arc GIS (ESRI-Advanced Enterprise Version) Platform is Not required. And Consultant shall prepare a tender for PIMS (with scope agreed) for engagement of PIMS agency to be deployed during execution of work. | |
| 5 | Part-3-Section-II Scope of Work (SOW) | Coating refurbishment work (left out area in Ph-I): Survey Data of left out area & extent of work done information shall be provided by Client. Kindly confirm. | Details will be shared with PMC after awarding. |

Annexure-IB

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| 6 | Part-3-Section-II Scope of Work (SOW) | Monolithic Joint Installation in Repeater/ SV stations (7 Nos.): Kindly confirm, whether procurement of Monolithic Joint Installation is under scope of consultant (i.e. preparation of technical specifications, qualification norm formulation, tendering, ordering, manufacturing, inspection, delivery etc.) or it will be free issue to Contractor. | It will depend on Project Execution Methodology to be adopted after awarding of PMC contract. |
| 7 | Part-3-Section-II Scope of Work (SOW) | Separate Tender shall be prepared for engagement of Hot Tapping Agency including supply & installation of material (i.e. preparation of technical specifications, qualification norm formulation, tendering, ordering, manufacturing, inspection, delivery etc.). Kindly confirm. | It will depend on Project Execution Methodology to be adopted after awarding of PMC contract. |
| 8 | Part-3-Section-II Scope of Work (SOW) | HDD, Pipeline Replacement works: Separate Tender shall be prepared for engagement of HDD agency based on Survey findings and constraints. In that context, kindly confirm, whether Coated Linepipe shall be supplied as Free Issue or Consultant has to quantify, prepare technical specifications, tendering, ordering, manufacturing, inspection, delivery etc.). Kindly confirm. | Para 4.12 is deleted for the tender scope of work as it is not required. |
| 9 | Part-3-Section-II Scope of Work (SOW) | Kindly confirm whether CP & ILI Survey data shall be reviewed by Consultant. | Available CP data will be provided for PMC's review. ILI data review is not envisaged except for following pipeline chainage as per ILI report. |
| 10 | EMD Clause no. 12 of ITB | Bidder and Client both being PSUs, bidder requests client to kindly waive off the requirement of Bid Security/EMD submission for client. | Central / State Govt. department / Public Sector Undertaking are exempted from submission of EMD/Bid Security |
| 11 | Clause no. 30.1 at page 18 | Performance security @ 10 % of total contract value is applicable. We understand that CPBG @ 10% is with respect to basic value of contract, i.e., contract value excluding GST. Please confirm. | As per the directive issued by Procurement Policy Devison, Department of Expenditure , Ministry of Finance , PBG will be reduced from 10% to 5%. Necessary amendment will be issued. |
| 12 | Clause 30 (b) at page 59 | Liquidated Damages is applicable towards delay in mobilisation @ 0.50% per week of delay, maximum 7.5% of contract value. Bidder requests client to delete this clause and LD may be applied with respect to delay in completion of services @ 0.50 % per week, maximum 5% of contract value. | No change in the Bid Document. |
| 13 | Clause d) at page 122 | PBG claim period is minimum 1 year. Bidder requests client may be requested to keep maximum claim period of 1-3 months only. | No change in the Bid Document. |

Annexure-IB

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| 14 | Part-2 ITB Clause 44.0 & 44.1 and related clauses at page 21 | Bidder requests client to submit the self-attested documents for technical evaluation. However, if selected as L1 bidder, bidder shall get verified and certified various documents required against BEC/BRC of the tender by anyone of the Independent Inspection Agencies and submit the duly certified Inspection Certificate by the Inspection Agencies within 15 days of selection as L1 bidder. Kindly consider and confirm. | No change in the Bid Document. |
| | | | |
| 1 | Part 1 ITB Clause 8 A (ii) (iii) | Bidder requests client to kindly check the clause 10 and 11 referred as the same seems to be incorrect. | Modification will be published as amendment. |
| 2 | Part 1 ITB | Bidder understands that in case of any changes in the scope of services and / or any extension / delay in PMC's services beyond the scheduled date of completion & for reasons not solely attributable to PMC, PMC shall be entitled to additional compensation which shall be mutually agreed. | Please refer clause 9.0 of SOW (Addition, Reduction in scope and Re-Tendering) |
| | Clause 9.3 | Kindly confirm. | |
| 3 | Part 1 ITB | Bidder requests client to kindly check the clause 19.0 and 19.6 referred as the same seems to be incorrect. | Modification will be published as amendment. |
| | Clause 26.1 | | |
| 4 | Part 1 ITB | Bidder requests client to kindly clarify the Award criteria because as per this clause determination shall be on L1 basis, however as other places in the tender, QCBS Criteria has been indicated. | No change. Award will be based on Part-2 BEC/BRC. |
| | Clause 27 | | |
| 5 | Part 1 ITB | Bidder understands that only the BEC/BRC documents indicated at clause 2.1.2 of the Part 2: BEC/BRC Criteria have to be verified and certified by the Independent Inspection Agency. The documents mentioned at clause 44.3 b) of the Part 1: ITB, like PAN, GST Certificate, ITR, Incorporation certificate, Audited Balance sheet, P&L Statement etc. are not required to be verified and certified by the Independent Inspection Agency. Kindly confirm. | To be guided as per bid documents |
| | Clause 44.3 b) | | |
| 6 | Part-2 | Bidder understands that Purchase Preference-Local Content criteria is not applicable. Hence, Annexure-1 to BEC and Annexure-2 to BEC given in the tender shall not be applicable. Kindly confirm. | As the evaluation of bids shall be based on combined score (Technical parameters and prices), purchase preference policies (like Policy for MSES and PPLC etc.) shall not be applicable. |
| | BRC & BEC | | |
| | Clause 2.0 | | |
| 7 | Part-2 | | To be guided as per bid documents |

Annexure-IB

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| | BRC & BEC Clause 6.25 | Bidder requests client to allow the bidder to submit the verified and certified BEC/BRC documents from its reputed inspection agency M/s Certification Engineers International Ltd (CEIL). | |
| 8 | Part-2 | Bidder understands the QCBS supporting documents are not required to be verified and certified from Independent Inspection Agencies. | To be verified as per the requirement of the tender. |
| | BRC & BEC | | |
| | Table under Clause D) Evaluation of Bids | | |
| 9 | Part-2 | Bidder understands that a length of pipeline shall be calculated by summing up the individual length of pipeline in the multiple completed orders submitted against the particular QCBS criteria. | As per the bid document |
| | BRC & BEC | | |
| | S.No. 1& 2 of Table under Clause D) Evaluation of Bids | | |
| 10 | Part-2 | Bidder understands that that same completed works can be considered for the different criteria mentioned in QCBS table. For e.g. same completed work can be submitted against the S. No. 1, 2, 3, etc. of the QCBS Criteria. | Yes, subject to the work experience meeting the respective QCBS qualifying criteria. |
| | BRC & BEC | | |
| | Clause D) Evaluation of Bids | | |
| 11 | Performance Bank Guarantee | Bidder requests client to keep the performance security @3% of the total contract value instead of 10% of the contract value. | As per the directive issued by Procurement Policy Devision, Department of Expenditure , Ministry of Finance , PBG will be reduced from 10% to 5%. Necessary amendment will be issued. |
| 12 | Part 3 GCC | Bidder understands that the clauses mentioned in the General Conditions of Contract (GCC) will be binding to PMC only to the extent of its applicability to the context of consultancy jobs. | Yes |
| 13 | Part 3 GCC | Bidder understands that the GCC clauses pertaining to work contract shall not be applicable to PMC. | Yes |
| 14 | Part 3 GCC | Considering the nature of services by PMC, bidder requests client to kindly modify the aggregate liability of the PMC/CONTRACTOR, in respect | No change in the Bid Document. |
| | Clause 16.0 b) | | |

Annexure-IB

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| | | of this contract to 10% of the Contract Price instead of 100% of contract price. | |
| 15 | Part 3 GCC | Bidder understands that there is no hardware related liability on PMC. Hence, bidder requests client to delete this section of the clause | No change in the Bid document. |
| | Clause 16.0 b) | | |
| | | <i>.....provided however that this limitation shall not apply to the cost of repairing or re-placing defective equipment by the CONTRACTOR, or to any obligation of the CON-TRACTOR to indemnify the COMPANY with respect to Intellectual Property Rights</i> | |
| 16 | Part 3 GCC | Bidder requests client to kindly reduce the cap of LD to maximum of 2% of the contract Price instead of 7.5% of the contract price. | No change in the Bid document. |
| | Clause 30 b) | | |
| 17 | Part 3 GCC | Bidder requests client to delete this clause please. | No change in the Bid document. |
| | Clause 32.0 | | |
| 18 | Part 3 GCC | Bidder understands that this clause shall be applicable for reasons of termination attributable to Consultant only. | As per the bid document. |
| | Clause 45.0 | | |
| 19 | Part 3 | Bidder requests client to kindly clarify the purpose of the training. | 1-2 days Training on SOPs, QC, Safety, Communication & reporting protocols, Work permit system, MSDS, documentation practices, hindrance register etc. to be mandatorily provided to site engineers on six monthly basis and to be documented properly to the satisfaction of client as mentioned in the tender document. |
| | Sub Section 2 | | |
| | Clause 4.0 | | |
| 20 | Part 3 | Bidder requests client to kindly delete the qualification & knowledge criteria w.r.t NACE Coating Inspector/ NDT Levels / NACE CP mentioned against S.no. 4 & 5 of the table. | No change in the Bid Document. |
| | Sub Section 2 | | |
| | Clause 8.0 | | |
| 21 | Part 3 | Bidder requests client to delete the recoveries on account of inability to deploy the personnel by PMC. | No change in the Bid Document. |
| | Sub Section 2 | | |
| | Clause 12.0 | | |
| 22 | Part 3 Section III SCC | Bidder requests client to kindly modify the clause as below: | No change in the Bid Document. |

Annexure-IB

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| | Clause 4.0 i) | <i>LD shall be applicable on total executed net receivable value of the contract as per GCC terms....</i> | |
| 23 | Part 3 Section III SCC | Bidder requests client to kindly modify the clause as below: | No change in the Bid Document. |
| | Clause 7.0 d) | <i>All the recoveries/penalties/PRS/LD are subject to Limitation of Liabilities a maximum limit of 10% of contract value.</i> | |
| 24 | Part 3 Section IV Payment Terms | Bidder requests client to modify the % payment for S.No. 3 Description for payment after close-out, from 7.5% to 2%. | No change in the Bid Document. |
| | Clause 2. ii) | | |
| 25 | Part 3 Section IV Payment Terms | Bidder requests client to modify the % payment for S.No. 7 Description for payment after close-out, from 10% to 2%. | No change in the Bid Document. |
| | Clause 2.1 | | |
| 26 | Price Bid Format | Bidder understands that the Man-month quantity indicated against the line items from 20 to 50 of the priced bid formats are indicative and tentative and there is no ceiling. The payment shall be on actual deployment. Kindly confirm. | Man-month indicated in the price bid format will be considered for bid evaluation purpose. |
| | Proforma-B (Annexure DD) | | |
| 27 | Part-2 BEC/BRC | Bidder requested client to consider work experience of 15 years from original BDD for QCBS criteria sl. No. 1 (Page 32 of tender) | Agreed in order to ensure better participation. Necessary Amendment will be issued. |

| M/s Mecon Ltd | | | | | |
|---------------|---------|-----------|-----------------------------------|---|-----------------------------------|
| SL NO. | PAGE NO | CLAUSE NO | CLAUSE DETAIL | QUERY | Client/ Owner's Response |
| 1 | 77 | 4.1 | RoW survey works (approx. 700 km) | We understand that consultant scope include Tendering, ordering, review of survey data and site supervision etc. Payment to survey agency will be made by OIL | Bidder's understanding is correct |
| 2 | 81 | 4.8 | Monolithic Joint Installation in | We understand that installation of Monolithik Insulation Joint is in consultants scope of work . | Bidder's understanding is correct |

Annexure-IB

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|---|----|---------|--|--|---|
| | | | Repeater/ SV stations | We understand that Design, engineering or installation work for any mechanical, electrical, instrumentation, civil, structural, architectural, firefighting etc. is not included in consultant's scope at any stations/pumphouse except installation of Monolithik Insulation Joint & Cathodic Protection. | Bidder's understanding is correct; Restoration works, if arises, will be in the scope of PMC. |
| | | | | If any Design, engineering, installation work is required at stations other than installation of monolithic IJ & Cathodic Protection, please indicate the scope of work for stations. | Not envisaged. |
| 3 | 82 | 4.12 | HDD, Pipeline Replacement works | We understand that consultant scope is excluding of any pipeline replacement or new HDD. It will be done by OIL through outsourcing | Para 4.12 is deleted for the tender scope of work as it is not required. |
| 4 | 82 | 4.13 | OFC Laying work | It is understood from the Bid document that not electrical work of stations are considered in the scope of PMC, if needs to be considered then please specify the modification work in detail. | Bidder's understanding is correct. |
| 5 | | General | | Scope for internal corrosion monitoring is not mentioned in the tender document, Please clarify that ICMS system to be considered for the pipelines as per OISD requirements or not? | Not envisaged in the scope of PMC. |
| 6 | 82 | 4.14 | Cathodic Protection works (including survey) | Please clarify that Pipeline interference study to be carried out or not? | Interference study will be in PMC's scope |

Annexure-IB

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| 7 | 85 | 7.0 (v) | Training and certification of construction supervision engineers on six-monthly basis through an established mechanism (in consultation with owner). Cost of such training and certification shall be in the scope of the consultant. | Please specify the detail of required "Training and certification of construction supervision engineers on six-monthly basis" | 1-2 days Training on SOPs, QC, Safety, Communication & reporting protocols, Work permit system, MSDS, documentation practices, hindrance register etc. to be mandatorily provided to site engineers on six monthly basis and to be documented properly to the satisfaction of client as mentioned in the tender document. |
| 8 | 85 | 7.1 | Review of data & initial study | Please provide the list of documents to be reviewed. Please clarify the required output after review of Ph-1 reports. | List & Documents will be provided to the PMC after contract awarding. |
| 9 | 86 | 7.2 (c) | Owner shall only arrange for the Local transportation by road to various Pump Stations, SV, TOP and ROW during site visit with owner. | We understand that travel arrangement at site will be provided by OIL through out the project either owner is travelling or not traveling along with consultant's engineer. Please clarify this clause | As per tender. During initial site visit with owner, client shall arrange one-time transportation. During remaining period of the contract, all required transportation will be in PMC's scope. |
| 10 | 13 | ITB | EXEMPTION FROM SUBMISSION OF BID SECURITY: Applicable as | MECON, being a PSU requests for waiver of submission of Bid Security/EMD. | Central / State Govt. department / Public Sector Undertaking are exempted from submission of EMD/Bid Security |

Annexure-IB

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| | | | per latest Govt. mandate. | | |
| 11 | 30 | ITB | Performance security @10% of total contract value is applicable against this contract. The Performance Bank Guarantee shall be denominated in the currency of the contract. | As per the prevailing practice, Performance Security shall be 03 (Three) % of Annualized Contract Value. | As per the directive issued by Procurement Policy Devison, Department of Exanditure , Ministry of Finance , PBG will be reduced from 10% to 5%. Necessary amendment will be issued. |

Annexure-IB

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| 12 | 114 | Terms & Mode of Payment | <p>Payment for Item Nos. 20 to 50 of the contract shall be as follows: 1. On monthly basis as per deployment of manpower on actual basis duly certified by RCM and verified by client-90% 2. Submission of duly certified all Project documents of construction through vendors/ contractors- 2.5% 3. After close-out of Project on completion of job in all respects- 7.5%</p> | <p>Proposed Payment Terms for Item Nos. 20 to 50:1. On monthly basis as per deployment of manpower on actual basis duly certified by RCM and verified by client-95% 2. Submission of duly certified all Project documents of construction through vendors/ contractors- 2.5% 3. After close-out of Project on completion of job in all respects- 2.5%</p> | <p>No change in the Bid Document.</p> |
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